

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Date Received:

Document Number:

400202471

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561

Contact Name: Joan Proulx

Name of Operator: OXY USA INC

Phone: (970) 263.3641

Address: PO BOX 27757

Fax: (970) 263.3694

City: HOUSTON

State: TX

Zip: 77227

Email: joan_proulx@oxy.com

For "Intent" 24 hour notice required,

Name: BROWNING, CHUCK

Tel: (970) 433-4139

COGCC contact:

Email: chuck.browning@state.co.us

API Number 05-077-08460-00

Well Name: KENAI LATHAM

Well Number: 25-41

Location: QtrQtr: NENE

Section: 25

Township: 9S

Range: 97W

Meridian: 6

County: MESA

Federal, Indian or State Lease Number:

Field Name: SHIRE GULCH

Field Number: 77450

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.251080

Longitude: -108.160830

GPS Data:

Data of Measurement: 06/12/2011

PDOP Reading: 5.7

GPS Instrument Operator's Name: Dave Murrey

Reason for Abandonment: ☐ Dry☐ Production for Sub-economic☒ Mechanical Problems☐ Other Holes in casingCasing to be pulled: ☐ Yes☒ No

Top of Casing Cement:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CORCORAN	CRCR N	4170	4174		BRIDGE PLUG	4128
ROLLINS	RLNS	3700	3717		BRIDGE PLUG	4128

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24+1/2	16+1/2	65	84	4	84	0	CALC
SURF	12+1/4	7+5/8	36	171	100	171	0	CALC
1ST	7+7/8	4+1/2	9.5	4,242	200	4,242	2,940	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 600 ft. to 500 ft. Plug Type: CASING Plug Tagged: ☐

Set 10 sks cmt from 1000 ft. to 900 ft. Plug Type: CASING Plug Tagged: ☐

Set 59 sks cmt from 3333 ft. to 2790 ft. Plug Type: CASING Plug Tagged: ☐

Set 35 sks cmt from 3700 ft. to 3600 ft. Plug Type: CASING Plug Tagged: ☐

Set 22 sks cmt from 4075 ft. to 3875 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at _____ ft. with 150 sacks. Leave at least 100 ft. in casing 250 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Verbal approval on P&A procedure received from David Andrews on 9/1/2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400202479	PROPOSED PLUGGING PROCEDURE
400202480	WELLBORE DIAGRAM
400202481	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)