

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, September 01, 2011 4:43 PM
To: Kubeczko, Dave
Subject: FW: EOG Resources Inc, Indian Creek 01-05H, SWSE Sec 5 T6N R78W, Jackson County, Form 2A (#400200094) Review

Categories: Orange - Operator Correspondence

Scan No 2033987 CORRESPONDENCE 2A#400200094

From: Jennifer_Yu@eogresources.com [mailto:Jennifer_Yu@eogresources.com]
Sent: Thursday, September 01, 2011 2:17 PM
To: Kubeczko, Dave
Cc: Kaylene_Gardner@eogresources.com
Subject: Re: EOG Resources Inc, Indian Creek 01-05H, SWSE Sec 5 T6N R78W, Jackson County, Form 2A (#400200094) Review

Dave,

We agree to the attached COAs. It is EOG's standard practice to utilize closed loop systems (Denver Division) and implement best management practices to contain any unintentional release of fluids for the protection of ground water. We will provide wildlife COAs as soon as we meet with CDOW in mid September.

Thank you!
Jennifer Yu
EOG Resources, Inc.
Phone: 303-824-5576
Fax: 303-824-5577

▼ "Kubeczko, Dave" ---08/29/2011 10:28:02 AM---Jennifer,

From: "Kubeczko, Dave" <Dave.Kubeczko@state.co.us>
To: <jennifer_yu@eogresources.com>
Date: 08/29/2011 10:28 AM
Subject: EOG Resources Inc, Indian Creek 01-05H, SWSE Sec 5 T6N R78W, Jackson County, Form 2A (#400200094) Review

Jennifer,

I have been reviewing the Indian Creek 01-05H **Form 2A** (#400200094). COGCC would like to attach the following conditions of approval (COAs) based on the data EOG Resources has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:

COA 1 - Location is in a sensitive area due to potentially shallow groundwater (location is on alluvium and gravels); therefore, either a closed loop system must be used (which

operator has indicated on the Form 2A), or the drilling pit must be lined and constructed above the top of groundwater.

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 25 – If fracing operations occur, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EOG provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

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