



DE	ET	OE	ES
----	----	----	----

Date Received:
09/01/2011

Document Number:
400202266

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 59925 Contact Name: RANDY CAMPBELL
 Name of Operator: MONUMENT GAS MARKETING INC Phone: (719) 481-8029
 Address: P O BOX 950 Fax: (719) 481-6018
 City: MONUMENT State: CO Zip: 80132- Email: RCAMPBELL0614@COMCAST.NET
For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-017-07640-00 Well Number: 4-26
 Well Name: SCHEIMER
 Location: QtrQtr: LOT 5 Section: 26 Township: 16S Range: 46W Meridian: 6
 County: CHEYENNE Federal, Indian or State Lease Number: _____
 Field Name: ARROWHEAD Field Number: 3125

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	3918	3930			
ATOKA	4724	4730	09/01/2011	BRIDGE PLUG	4410
FORT SCOTT	4456	4462	09/01/2011	BRIDGE PLUG	4410

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	509	235	509	0	CALC
1ST	7+7/8	5+1/2	15.5	4,800	400	4,800	3,580	CBL
S.C. 1.1				2,611	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 4410 ft. to 4330 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 1750 ft. with 40 sacks. Leave at least 100 ft. in casing 1650 CICR Depth
Perforate and squeeze at 1150 ft. with 40 sacks. Leave at least 100 ft. in casing 1050 CICR Depth
Perforate and squeeze at 560 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

COGCC (JDS) filled out form at request of Jim Whiting 9/1/11. There is a tight spot in the casing at 1200' that will not allow mechanical plugs to be set on wireline below this point. There was no show from the ATOK, FRSC or TOPK perms.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dirk Sutphin
Title: COGCC - EIT III Date: 9/1/2011 Email: jimwhiting_99@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/1/2011

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 2/29/2012

1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
 2) Plugging procedures.
 Plug #1: Pump 10 sx cement down tubing on top of CICR at 4410'.
 Plug #2: Perf and pump 40 sx cement at 1750' using CICR at 1650'. Displace to 1600'. If casing will hold pressure you can pump cement down casing w/o retainer but must tag plug after WOC.
 Plug #3: Perf and pump 40 sx cement at 1150' using CICR at 1050'. Displace to 1000'. If casing will hold pressure you can pump cement down casing w/o retainer.
 Plug #4: Perf at 560' and pump 50 sx cement. If full returns can be established you can use a CICR at 460'. Displace to 410'. If no returns do not use a retainer and tag plug after WOC.
 Plug #5: 15 sx at 50' – surface. (9 sx in annulus, 6 sx in casing).
 3) Provide as built GPS shot in accordance w/ Rule 215 and as-built location policy. The ones we have on record are identical from the same date 5/11/06 (pre-spud). When done turn in a Form 6-Subs, Form 5 and Form 5A. Include attachments (cement tickets, record of mechanical plugs set (retainers or bridge plugs), CBL, wellbore diagram).

Attachment Check List

Att Doc Num	Name
400202266	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)