

FORM  
6Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

09/01/2011

Document Number:

400202266

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 59925

Contact Name: RANDY CAMPBELL

Name of Operator: MONUMENT GAS MARKETING INC

Phone: (719) 481-8029

Address: P O BOX 950

Fax: (719) 481-6018

City: MONUMENT State: CO Zip: 80132-

Email: RCAMPBELL0614@COMCAST.NET

For "Intent" 24 hour notice required,

Name: QUINT, CRAIG

Tel: (719) 767-8939

COGCC contact:

Email: craig.quint@state.co.us

API Number 05-017-07640-00

Well Name: SCHEIMER

Well Number: 4-26

Location: QtrQtr: LOT 5 Section: 26 Township: 16S Range: 46W Meridian: 6

County: CHEYENNE

Federal, Indian or State Lease Number:

Field Name: ARROWHEAD

Field Number: 3125

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	3918	3930			
ATOKA	4724	4730	09/01/2011	BRIDGE PLUG	4410
FORT SCOTT	4456	4462	09/01/2011	BRIDGE PLUG	4410

Total: 3 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	509	235	509	0	CALC
1ST	7+7/8	5+1/2	15.5	4,800	400	4,800	3,580	CBL
S.C. 1.1				2,611	0	0	0	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 4410 ft. to 4330 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 1750 ft. with 40 sacks. Leave at least 100 ft. in casing 1650 CICR Depth  
Perforate and squeeze at 1150 ft. with 40 sacks. Leave at least 100 ft. in casing 1050 CICR Depth  
Perforate and squeeze at 560 ft. with 50 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

COGCC (JDS) filled out form at request of Jim Whiting 9/1/11. There is a tight spot in the casing at 1200' that will not allow mechanical plugs to be set on wireline below this point. There was no show from the ATOK, FRSC or TOPK perms.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dirk Sutphin

Title: COGCC - EIT III Date: 9/1/2011 Email: jimwhiting\_99@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/1/2011

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 2/29/2012

1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.  
 2) Plugging procedures.  
 Plug #1: Pump 10 sx cement down tubing on top of CICR at 4410'.  
 Plug #2: Perf and pump 40 sx cement at 1750' using CICR at 1650'. Displace to 1600'. If casing will hold pressure you can pump cement down casing w/o retainer but must tag plug after WOC.  
 Plug #3: Perf and pump 40 sx cement at 1150' using CICR at 1050'. Displace to 1000'. If casing will hold pressure you can pump cement down casing w/o retainer.  
 Plug #4: Perf at 560' and pump 50 sx cement. If full returns can be established you can use a CICR at 460'. Displace to 410'. If no returns do not use a retainer and tag plug after WOC.  
 Plug #5: 15 sx at 50' – surface. (9 sx in annulus, 6 sx in casing).  
 3) Provide as built GPS shot in accordance w/ Rule 215 and as-built location policy. The ones we have on record are identical from the same date 5/11/06 (pre-spud). When done turn in a Form 6-Subs, Form 5 and Form 5A. Include attachments (cement tickets, record of mechanical plugs set (retainers or bridge plugs), CBL, wellbore diagram).

### **Attachment Check List**

Att Doc Num	Name
400202266	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)