

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, September 01, 2011 3:39 PM
To: Kubeczko, Dave
Subject: FW: True Breeze 41-22
Attachments: True Oil Breeze Unit 41-22 BMP List.doc

Categories: Orange - Operator Correspondence

Scan No 2033984

CDOW CORRESPONDENCE and PROPOSED BMPs

2A#400187995

From: LSPermitco@aol.com [mailto:LSPermitco@aol.com]
Sent: Thursday, September 01, 2011 1:23 PM
To: Warren, Michael; Kubeczko, Dave
Cc: LSPermitco@aol.com
Subject: Fwd: True Breeze 41-22

*Lisa Smith - President
PermitCo Inc. - PO Box 99 - Eastlake, CO 80614
303-857-9999 (office) - 303-324-9350 (cell) - 303-450-9200 (fax)*

*From: Erich.Schmidt@Truecos.com
To: LSPermitco@aol.com
Sent: 9/1/2011 11:29:41 A.M. Mountain Daylight Time
Subj: RE: True Breeze 41-22*

We agree to BMP's.

Thank you

From CDPW Attachment: True Oil Breeze Unit 41-22 BMP List.doc:

True Oil Breeze Unit 41-22 BMP List

Wildlife concern – COGCC mapped Greater sage-grouse production area, sharp-tailed grouse production area, and elk winter concentration area (sensitive wildlife habitats).

CP&W recommendations for BMPs at this well pad location.

- 1) **Pad construction and drilling will occur outside of the greater sage-grouse and sharp-tailed breeding and nesting period (March 1 – July 30).**
- 2) **True Oil agrees to conduct drilling activities –re entry for additional/subsequent wells outside the period of March 1 to July 30.**
- 3) **True Oil will make a good-faith effort to schedule and conduct post-development well site visitations to between the hours of 10:00 a.m. and 3:00 p.m. and reduce well site visitations between March 1 and July 30.**

- 4) True Oil will use hospital grade mufflers for compressors, pump jacks or other motors necessary to run operations at the site as applicable – if compressors, pump jacks, etc. are necessary. Mufflers will be pointed upward to dissipate potential vibration. Control exhaust noise from pump jacks and compressors so that operational noise will not exceed 49 dB measured at 30 feet from the source.
- 5) Design tanks and other facilities with structures such that they do not provide perches or nest substrates for raptors, crows and ravens.
- 6) True Oil will conduct post-development well site visitations to between the hours of 10:00 a.m. and 3:00 p.m. and reduce well site visitations between December 1 and April 15 in elk winter concentration areas.
- 7) CDOW is open to the idea of flexibility/amending the elk winter concentration timing stipulations in order to protect sage and sharp-tailed grouse habitat and lekking activities. On-going and future discussions between CDOW and True Oil will be necessary to determine if/how the elk timing stipulation can be amended for this site.
- 8) Interim and final reclamation will match existing vegetation.
- 9) True Oil will include a weed management plan and implement the plan as part of reclamation.
- 10) True Oil should make a good-faith effort to use closed loop drilling when technically and economically feasible. If not technically and economically feasible True Oil will:
 - a. Design wastewater pits/reserve pits to minimize retention of stagnant surface water.
 - b. Fence and net reserve pits adequately to exclude big game, small mammal, and grouse from entry. Follow USF&W guidelines and COGCC rules for netting and fencing.
 - c. Treat waste water pits and any associated pit containing water that provides a medium for breeding mosquitos with Bti (*Bacillus thuringiensis v. israelensis*) or take other effective action to control mosquito larvae that may spread West Nile Virus to wildlife, especially grouse.

Erich Schmidt

True Oil LLC

Office (307) 266-0243

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From: *LSPermitco@aol.com [mailto:LSPermitco@aol.com]*

Sent: *Thursday, September 01, 2011 11:28 AM*

To: *Erich Schmidt*

Cc: *LSPermitco@aol.com*

Subject: *Fwd: True Breeze 41-22*

Please review this list of Best Management Practices proposed by the State DOW. Let me know if they are acceptable. Thanks.

Lisa Smith - President

PermitCo Inc. - PO Box 99 - Eastlake, CO 80614

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*From: Michael.Warren@state.co.us
To: LSPermitco@aol.com
CC: Michael.Warren@state.co.us
Sent: 8/31/2011 11:48:14 A.M. Mountain Daylight Time
Subj: True Breeze 41-22*

Lisa,

I am following up with BMPs for the True Breeze 41-22 well pad. I sent you this list earlier - around the middle of July - and want to follow-up and move forward with the permit if possible.

Let me know if the BMPs are acceptable. If they are acceptable please copy Dave Kubeczko at COGCC, his email is Dave.Kubeczko@state.co.us

Thanks

Michael Warren

Land Use Specialist

Colorado Parks & Wildlife

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*Dave,
Original email with BMP list*

From: Warren, Michael
Sent: Wednesday, July 20, 2011 4:23 PM
To: Barbara Orsborn
Cc: Haskins, James; Znamenacek, Steve; Rossi, Liza; Riggs, Dean; Warren, Michael
Subject: True Oil Breeze Unit 41-22 BMP list

Barbara,

Attached is the list of BMPs that CP&W recommends for the True Oil Breeze Unit 41-22 well pad location. As you can see from the BMP list our biggest concern is for Greater sage-grouse and Columbian sharp-tailed grouse, thus the focus on those types BMPs that provide avoidance and minimization of impacts to them.

Please let me know if you have any questions or would like clarification on any of it.

Thanks for your help in this pre consultation process, it will make the processing of the Form 2A go much smoother.

I do appreciate your help.

Michael

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