

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400202208

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Judith Walter  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3702  
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4702  
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19152-00 6. County: GARFIELD  
 7. Well Name: GMR Well Number: 8-11A1 (K8W)  
 8. Location: QtrQtr: NESW Section: 8 Township: 7S Range: 93W Meridian: 6  
 Footage at surface: Distance: 1819 feet Direction: FSL Distance: 1975 feet Direction: FWL  
 As Drilled Latitude: 39.457823 As Drilled Longitude: -107.799709

GPS Data:  
 Data of Measurement: 06/02/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: Brandon Birdsall

\*\* If directional footage  
 at Top of Prod. Zone Distance: 2486 feet Direction: FSL Distance: 2335 feet Direction: FWL  
 Sec: 8 Twp: 7S Rng: 93W  
 at Bottom Hole Distance: 2512 feet Direction: FSL Distance: 2328 feet Direction: FWL  
 Sec: 8 Twp: 7S Rng: 93W

9. Field Name: MAMM CREEK 10. Field Number: 52500  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 01/31/2011 13. Date TD: 03/10/2011 14. Date Casing Set or D&A: 03/12/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 9732 TVD 9691 17 Plug Back Total Depth MD 9661 TVD 9620

18. Elevations GR 7826 KB 7856 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
RST, CBL and Mud Log. The RST and CBL log were uploaded in one .las file identified as the "Neutron Log"

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	60	4	0	60	CALC
SURF	12+1/4	9+5/8	36	0	1,261	418	0	1,261	CALC
1ST	8+3/4	4+1/2	11.6	0	9,703	1,106	5,540	9,703	CBL

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,809	9,668	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor cement was 40 yards of Redi mix

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judith Walter

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: judith.walter@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400202220	LAS-NEUTRON
400202223	PDF-MUD
400202224	DIRECTIONAL SURVEY
400202225	CEMENT JOB SUMMARY

Total Attach: 4 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)