

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400201973

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-22174-00 6. County: WELD
 7. Well Name: GUTTERSEN STATE CC Well Number: 32-12
 8. Location: QtrQtr: NWSW Section: 32 Township: 4N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 05/10/2011 Date of First Production this formation: 05/12/2011

Perforations Top: 6821 Bottom: 6833 No. Holes: 48 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole:

Codell/Niobrara recomplete
Codell is producing through a composite flow through plug
Frac'd Codell w/112823 gals Vistar, Acid, and Slick Water with 245060 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: ABANDONED COMPLETION

Treatment Date: 04/28/2011 Date of First Production this formation: 08/20/2005

Perforations Top: 7286 Bottom: 7318 No. Holes: 96 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J Sand covered by cement and a cast iron bridge plug

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Cast iron bridge plug set 6910' on 4/28/11 with 2 sxs cement on top

Date formation Abandoned: 04/28/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6910 Sacks cement on top: 2

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/10/2011 Date of First Production this formation: 05/12/2011

Perforations Top: 6552 Bottom: 6833 No. Holes: 96 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell/Niobrara recomplete; abandon J Sand
Codell and Niobrara are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/20/2011 Hours: 24 Bbls oil: 72 Mcf Gas: 79 Bbls H2O: 20

Calculated 24 hour rate: _____ Bbls oil: 72 Mcf Gas: 79 Bbls H2O: 20 GOR: 1097

Test Method: Flowing Casing PSI: 500 Tubing PSI: 0 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1312 API Gravity Oil: 45

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 05/10/2011 Date of First Production this formation: 05/12/2011

Perforations Top: 6552 Bottom: 6626 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell/Niobrara recomplete
Frac'd Niobrara w/166148 gals Vistar and Slick Water with 247540 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 9/1/2011 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400201973	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)