

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400202065

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-18986-00  
6. County: WELD  
7. Well Name: KC  
Well Number: B 12-10  
8. Location: QtrQtr: NWSE Section: 12 Township: 5N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL	Status: PRODUCING
Treatment Date: 06/06/2011	Date of First Production this formation: 10/23/1996
Perforations Top: 6408 Bottom: 6714	No. Holes: 134 Hole size:
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>	
<div>Codell trifrac Codell &amp; Niobrara are commingled Codell 6702'-6714' 101 holes Frac'd Codell w/123239 gals Vistar and Slick Water with 232000 lbs Ottawa sand Niobrara 6408'-6532', 33 holes Nothing new happened in Niobrara</div>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: 07/29/2011 Hours: 24	Bbls oil: 3 Mcf Gas: 43 Bbls H2O: 2
Calculated 24 hour rate:	Bbls oil: 3 Mcf Gas: 43 Bbls H2O: 2 GOR: 14333
Test Method: Flowing	Casing PSI: 700 Tubing PSI: 400 Choke Size: 30/64
Gas Disposition: SOLD	Gas Type: WET BTU Gas: 1369 API Gravity Oil: 57
Tubing Size: 2 + 3/8	Tubing Setting Depth: 6632 Tbg setting date: 05/12/2011 Packer Depth:
Reason for Non-Production:	
<div></div>	
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt
Bridge Plug Depth:	Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist Date: JDGarrett@nobleenergyinc.com

Email  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)