FORM 5	State of Colorado	DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400186624

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-

4. Contact Name: CARA MAHLER
   Phone: (720) 929-6029
   Fax: (720) 929-7029

5. API Number 05-123-32345-00
6. County: WELD
7. Well Name: BADDING   Well Number: 9-26SX
8. Location: QtrQtr: NESE   Section: 26   Township: 2N   Range: 66W   Meridian: 6

Footage at surface: Distance: 1320 feet Direction: FSL   Distance: 1280 feet Direction: FEL

As Drilled Latitude: 40.105659   As Drilled Longitude: -104.739470

GPS Data:

Data of Measurement: 06/09/2011   PDOP Reading: 2.0   GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage at Top of Prod. Zone   Dist.: 1778 feet. Direction: FSL   Dist.: 597 feet. Direction: FEL

Sec: 26   Twp: 2N   Rng: 66W

** If directional footage at Bottom Hole   Dist.: 1834 feet. Direction: FSL   Dist.: 509 feet. Direction: FEL

Sec: 26   Twp: 2N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/22/2011   13. Date TD: 04/24/2011   14. Date Casing Set or D&A: 04/25/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5224   TVD** 5134   17 Plug Back Total Depth MD 5177   TVD** 5087

18. Elevations GR 5088   KB 5103 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,128	710	0	1,128	CALC
1ST	7+7/8	4+1/2	11.6#	0	5,215	611	1,028	5,215	CALC

ADDITIONAL CEMENT

Cement work date: _____
Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,274		☐	☐	
SUSSEX	4,670		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: CARA MAHLER

Title: REGULATORY ANALYST   Date: 7/21/2011   Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400187901	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400187900	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		attached ?	
400186624	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date
Engineer	Preliminary Form 5, no CBL yet.	9/1/2011 10:01:35 AM
Permit	ATTACHED D.S. OKAY, NO PAPER LOGS, ONLY LOG LAS TRIPLE COMBO	3/3/2011 3:30:28 PM

Total: 2 comment(s)