Company:	
Well:	
Rig:	
Job Ref:	
Surveyed:	
Survey Corrected To:	
Magnetic Model:	
Magnetic Declination:	
Total Field Strength:	
Dip Angle:	
Date Declination Taken:	
Grid Convergence:	
Survey Type:	
Survey Program:	
Tie On Point:	
Vertical Section Direction:	
Calculation Method:	
Vertical Section Origin:	
Horizontal Reference Point:	
Vertical Reference Point:	
Rig Floor Elevation:	
Seabed / Ground Elevation:	
Water Depth:	

All Phoenix MWD/LWD and directional drilling services are performed in accordance with the relevant Phoenix operating guidelines and Quality Control Procedures using calibrated and functionally verified equipment. Phoenix MWD/LWD and directional drilling services are performed to the highest industry standards. Phoenix does not warrant the accuracy, adequacy or completeness of data and shall not be liable for any loss, damage or expense whatsoever sustained by anyone resulting from any use of the data or interpretation thereof. Phoenix does not warrant that its software or services will be fit for the Client's intended purpose.

Comments

Annular volume calculated for 4.5" casing
Energy Plus 7
Thank you for using Phoenix Surveys!
Have a safe day!
No Repeat Due To Hole Conditions

Company:The
Client:Unknown
Field:Unknown
Production Event:
Well Name:
Borehole Name:
Report Date:
Job Number:
Client:
API / UWI:

Unit:M
Log:
Run:
Survey Date: 05-10-15 05:30:01
Start Depth:1748.00 m
End Depth:2481.00 m

Gamma Ray(API) (Client)
Bottom Resistivity (Ohm-m)
Middle Resistivity (Ohm-m)
Top Resistivity (Ohm-m)

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Bottom Resistivity (Ohm-m)
Middle Resistivity (Ohm-m)
Top Resistivity (Ohm-m)

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Field:Unknown
Production Event:
Well Name:
Borehole Name:
Report Date:
Job Number:
Client:
API / UWI:

Unit:M
Log:
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Start Depth:1748.00 m
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