

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2517711

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: JOAN PROULX

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-12227-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-16-18D

8. Location: QtrQtr: SENW Section: 16

Township: 6S

Range: 97W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

Completed Interval

FORMATION: FORT UNION

Status: PRODUCING

Treatment Date: 08/22/2008

Date of First Production this formation: 08/30/2008

Perforations Top: 5572 Bottom: 5592 No. Holes: 80 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 STAGE OF SLICKWATER FRAC WITH 869 BBLS OF 2% KCI AND 47,885 LBS OF 20/40 BASF

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 10/01/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 278 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 278 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 334 Tubing PSI: 321 Choke Size: 20

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5159 Tbg setting date: 09/17/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WASATCH G

Status: PRODUCING

Treatment Date: 08/22/2008

Date of First Production this formation: 08/30/2008

Perforations Top: 4239 Bottom: 4263 No. Holes: 96 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 STAGE OF SLICKWATER FRAC WITH 914 BBLS OF 2% KCI AND 56,015 LBS FO 20/40 BASF

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 10/01/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 278 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 278 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 334 Tubing PSI: 321 Choke Size: 20

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5159 Tbg setting date: 09/17/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOAN PROULX

Title: REGUALTORY ANALYST Date: 3/15/2010 JOAN_PROULX@OXY.COM

Email
:

Attachment Check List

Att Doc Num	Name
2517711	FORM 5A SUBMITTED
2517712	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator verifies Wasatch and Ft. Union are coomingled.	8/31/2011 3:11:27 PM
Permit	Verified TOP with opr. NKP	8/24/2011 10:00:46 AM

Total: 2 comment(s)