

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400161186

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-32300-00
6. County: WELD
7. Well Name: ARISTOCRAT PC
Well Number: H11-27D
8. Location: QtrQtr: SESE Section: 2 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/10/2011 Date of First Production this formation: 03/18/2011
Perforations Top: 7037 Bottom: 7222 No. Holes: 100 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled
Codell 7209'-7222', 52 holes, .41"
Frac'd Codell w/116520 gals Silverstim, Acid, and Slick Water with 250000 lbs Ottawa sand
Niobrara 7037'-7106', 48 holes, .72"
Frac'd Niobrara w/143124 gals Silverstim and Slick Water with 207000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/25/2011 Hours: 24 Bbls oil: 21 Mcf Gas: 346 Bbls H2O: 31
Calculated 24 hour rate: Bbls oil: 21 Mcf Gas: 346 Bbls H2O: 31 GOR: 16476
Test Method: Flowing Casing PSI: 1000 Tubing PSI: 600 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1315 API Gravity Oil: 59
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7192 Tbg setting date: 03/15/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist Date: JDGarrett@nobleenergyinc.com

Email
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)