

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400201264

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4905
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-18891-00 6. County: GARFIELD
 7. Well Name: N. Parachute Well Number: WF12B-22 K22 59
 8. Location: QtrQtr: NESW Section: 22 Township: 5S Range: 96W Meridian: 6
 Footage at surface: Distance: 2155 feet Direction: FSL Distance: 1680 feet Direction: FWL
 As Drilled Latitude: 39.599297 As Drilled Longitude: -108.158806

GPS Data:
 Data of Measurement: 01/07/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: Ben Johnson

** If directional footage
 at Top of Prod. Zone Distance: 2160 feet Direction: FSL Distance: 1100 feet Direction: FWL
 Sec: 22 Twp: 5S Rng: 96W
 at Bottom Hole Distance: 2153 feet Direction: FSL Distance: 1066 feet Direction: FWL
 Sec: 22 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/14/2010 13. Date TD: 06/29/2010 14. Date Casing Set or D&A: 06/30/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8866 TVD 8828 17 Plug Back Total Depth MD 8814 TVD 8776

18. Elevations GR 6527 KB 6550 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Triple Combo (Includes RST & CBL) and Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	120	160	0	120	CALC
SURF	12+1/4	9+5/8	36	0	1,667	374	0	1,667	CALC
1ST	7+7/8	4+1/2	12	0	8,843	1,170	2,500	8,843	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,258	8,744	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,744	8,866	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400201275	PDF-MUD
400201276	LAS-TRIPLE COMBINATION
400201277	DIRECTIONAL SURVEY
400201279	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)