

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400188191

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10338

2. Name of Operator: CARRIZO OIL &amp; GAS INC

3. Address: 1000 LOUISIANA STREET #1500

City: HOUSTON State: TX Zip: 77002

4. Contact Name: Tina Taylor

Phone: (713) 328-1000

Fax: (713) 358-6440

5. API Number 05-123-33368-00

6. County: WELD

7. Well Name: Nelson

Well Number: 17-44-9-60

8. Location: QtrQtr: SESE Section: 17 Township: 9N Range: 60W Meridian: 6

Footage at surface: Distance: 279 feet Direction: FSL Distance: 248 feet Direction: FEL

As Drilled Latitude: 40.743020 As Drilled Longitude: -104.108130

GPS Data:

Data of Measurement: 02/16/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: David Murrey

\*\* If directional footage

at Top of Prod. Zone Distance: 681 feet Direction: FSL Distance: 659 feet Direction: FEL

Sec: 17 Twp: 9N Rng: 60W

at Bottom Hole Distance: 650 feet Direction: FNL Distance: 2003 feet Direction: FEL

Sec: 17 Twp: 9N Rng: 60W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/10/2011 13. Date TD: 06/27/2011 14. Date Casing Set or D&amp;A: 07/01/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10890 TVD 6448 17 Plug Back Total Depth MD 10809 TVD 6444

18. Elevations GR 5008 KB 5022

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

FMI, Trile Combo

20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	0	0	50	5	0	50	CALC
SURF	12+1/4	9+5/8	36	0	1,422	595	50	1,422	CALC
1ST	8+3/4	7	23	0	6,824	584	1,422	6,824	CBL
1ST LINER	6	4+1/2		5807	10,876				CALC

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,327	6,428	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Tina Taylor

Title: Regulatory Compliance

Date: \_\_\_\_\_

Email: tina.taylor@crzo.net

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400188344	LAS-TRIPLE COMBINATION
400188346	LAS-INDUCTION
400188347	PDF-DUAL INDUCTION
400188349	WELL LOCATION PLAT
400188352	DIRECTIONAL SURVEY
400188627	PDF-DIRECTIONAL SURVEY
400188629	PDF-MUD
400188634	CEMENT JOB SUMMARY
400188638	CEMENT JOB SUMMARY

Total Attach: 9 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)