

**COGCC FORM 2A
SUPPLEMENTAL INFORMATION**

**NORTH VEGA WATER IMPOUNDMENT
DELTA PETROLEUM CORPORATION (Operator Number 16800)**

This supplement to the COGCC Form 2A for Delta Petroleum Corporation's (Delta) proposed North Vega Water Impoundment provides additional information required by COGCC Rule 303. This information is identified by the applicable section of Rule 303.d.(3). Delta is also submitting a COGCC Form 28, Centralized E&P Waste Management Facility Permit, for this facility.

Rule 303.d.(3) A.

Photographs of the proposed location are provided in Figure 1.

Rule 303.d.(3) B.

All equipment to be used in conjunction with the operation of this facility is identified on the Location Drawing provided in Figure 2.

Rule 303.d.(3) C.

Figure 3 provides a scaled drawing of all visible improvements within four hundred (400) feet of the proposed facility. Visible improvements within this 400-foot radius include a private access road associated with North Vega Water Impoundment and the re-routing of the existing access road to the east of the proposed facility. No other visible improvements are present.

The current surface uses within the 400-foot radius of the facility are those associated with Delta's natural-gas production operations.

Rule 303.d.(3) D.

A topographic map showing all surface waters and riparian areas within one thousand (1,000) feet of the proposed facility is provided in Figure 4. As noted on this figure, the closest surface water is Harrison Creek located approximately 950 feet east of the facility. The proposed facility is located approximately 150 feet in elevation above the level of Harrison Creek.

Rule 303.d.(3) E.

The proposed access to the facility is indicated in Figure 5. This facility will utilize the existing access from Mesa County roads to the water impoundment. The only new access will be constructed to divert the existing road approximately 100 feet to the east. Access to the public road and the new access road to the facility have been approved as part of the Mesa County Conditional Use Permit (CUP) local land use permit.

Rule 303.d.(3) F.

The current land uses in the vicinity of this facility are natural-gas development and rangeland. A topographic map showing a reference area for the location is provided in Figure 6. Color photographs of the reference area are included in Figure 7.

Rule 303.d.(3) G.

A Natural Resources Conservation Service (NRCS) soils map for this location is provided in Figure 8. Attachment A provides a NRCS soils report for the proposed facility.

Rule 303.d.(3) H.

A construction layout drawing and location cross-section plot has been included in Figure 9 and Figure 10, respectively.

Rule 303.d.(3) I.

No oil and gas wells are proposed for this location, so no additional information is required under this rule.

Rule 303.d.(3) J.

The primary impetus for Delta's plan to construct this facility is to mitigate the impact of its operations. This facility will dramatically decrease truck traffic and associated emissions that currently occur due to the need to truck this water to off-site disposal locations. Reduction of truck traffic will also mitigate impacts to wildlife and significantly reduce the impact from this traffic on local roads and communities. The facility will be located adjacent to the Delta Water Treatment Facility and the Mega Vega Compressor Station in order to cluster activity in a single area. The facility has been designed with fencing and netting to prevent impact to wildlife. Best Management Practices will be utilized according to the Delta's area-wide Stormwater Management Program.

Rule 303.d.(3) K.

This area is not covered by a Comprehensive Drilling Plan.

Rule 303.d.(3) L.

Delta is the surface owner at this location; therefore, no surface use agreement is required. Contact information for Delta is provided in Section 7 of the Form 2A.

Rule 303.d.(3) M.

The proposed location was compared to all sensitive wildlife habitat and restricted surface occupancy areas provided in the GIS files available on the COGCC's website. The proposed location is not within a sensitive wildlife habitat or a restricted surface occupancy area. Delta representatives met with the CDOW on May 21, 2010 to discuss the proposed project and to solicit input on suggested mitigation. See Attached B – Mesa County Conditional Use Permit comments from Department of Wildlife for further information.

Rule 303.d.(3) N.

The proposed location was compared to the COGCC GIS map of zones subject to Rule 317 B, and the proposed facility is not located within these zones.

Rule 303.d.(3) O.

Not applicable.