

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE
 Refiling
 Sidetrack

Document Number:
 400200064
 Plugging Bond Surety
 20030058

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 27742
 5. Address: 600 17TH ST STE 1100N
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Jennifer Yu Phone: (303)824-5576 Fax: (303)824-5577
 Email: jennifer_yu@eogresources.com
 7. Well Name: Indian Creek Well Number: 01-05H
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 11062

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 5 Twp: 6N Rng: 78W Meridian: 6
 Latitude: 40.512519 Longitude: -106.166042
 Footage at Surface: 220 feet FNL/FSL 2020 feet FEL/FWL FEL
 11. Field Name: Wildcat Field Number: 99999
 12. Ground Elevation: 8614 13. County: JACKSON

14. GPS Data:
 Date of Measurement: 12/01/2010 PDOP Reading: 2.4 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 665 FSL 1875 FEL 600 Bottom Hole: FNL/FSL 600 FEL/FWL FEL
 Sec: 5 Twp: 6N Rng: 78W Sec: 5 Twp: 6N Rng: 78W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 2230 ft
 18. Distance to nearest property line: 220 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR		640	All

21. Mineral Ownership: Fee State Federal Indian Lease #: COC65580
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached lease

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 2281

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16	42	0	60	50	60	0
SURF	12+1/4	9+5/8	36	0	800	270	800	0
1ST	8+3/4	7	23	0	6,831	710	6,831	0
1ST LINER	6	4+1/2	11.6	6081	11,062	310	11,062	6,081

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments A federal unit application has been filed.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Yu

Title: Regulatory Administrator Date: 8/26/2011 Email: jennifer_yu@eogresources.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400200064	FORM 2 SUBMITTED
400200147	PLAT
400200150	TOPO MAP
400200154	LEGAL/LEASE DESCRIPTION
400200156	DRILLING PLAN
400200157	DEVIATED DRILLING PLAN

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)