

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400199840

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx
 2. Name of Operator: OXY USA WTP LP Phone: (970) 263-3641
 3. Address: P O BOX 27757 Fax: (970) 263-3694
 City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-18130-00 6. County: GARFIELD
 7. Well Name: Cascade Creek Well Number: 697-08-14
 8. Location: QtrQtr: NENE Section: 8 Township: 6S Range: 97W Meridian: 6
 Footage at surface: Distance: 1006 feet Direction: FNL Distance: 1140 feet Direction: FEL
 As Drilled Latitude: 39.541940 As Drilled Longitude: -108.238200

GPS Data:
 Data of Measurement: 08/03/2010 PDOP Reading: 4.4 GPS Instrument Operator's Name: R Rennke

** If directional footage
 at Top of Prod. Zone Distance: 907 feet Direction: FNL Distance: 1460 feet Direction: FEL
 Sec: 8 Twp: 6S Rng: 97W
 at Bottom Hole Distance: 907 feet Direction: FNL Distance: 1460 feet Direction: FEL
 Sec: 8 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/16/2011 13. Date TD: 04/11/2011 14. Date Casing Set or D&A: 04/12/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8930 TVD 8914 17 Plug Back Total Depth MD 8874 TVD 8858

18. Elevations GR 8407 KB 8437 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
RST/Sigma Mode/GR-CCL
RST/Inelastic Capture Mode/GR-CCL
CBL/CBL-VDL/GR-CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	120	4	0	120	CALC
SURF	14+3/4	9+5/8	36	0	2,686	1,209	0	2,686	CALC
1ST	8+3/4	4+1/2	11.6	0	8,909	1,690	2,960	8,909	CBL

ADDITIONAL CEMENT

Cement work date: 03/17/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		140	0	2,686
	SURF		140	0	2,686
	SURF		185	0	2,686

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	4,518	5,867	<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,867	6,100	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,100	8,228	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,228	8,617	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,617		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joan ProulxTitle: Regulatory Analyst

Date: _____

Email: joan_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400199846	LAS-

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)