

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2587473

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: ANGELA J.  
NEIFERT-KRAISER

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-045-07746-00

6. County: GARFIELD

7. Well Name: UNOCAL

Well Number: GM 248-1

8. Location: QtrQtr: NWSE Section: 1 Township: 7S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING
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Treatment Date:	06/28/2011	Date of First Production this formation:	08/01/2001
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Perforations	Top:	5100	Bottom:	6437	No. Holes:	68	Hole size:	34/100
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Provide a brief summary of the formation treatment: Open Hole: ☐

3250 GALS 7 1/2% HCL; 727700# 20/40 SAND; 12334 BBLS SLICKWATER; (SUMMARY)

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	06/26/2011	Hours:	2	Bbls oil:	0	Mcf Gas:	24	Bbls H2O:	0
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
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Test Method: FLOWING	Casing PSI: 6	Tubing PSI: 331	Choke Size: 12/64
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1057	API Gravity Oil:	0
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Tubing Size: 2 + 3/8      Tubing Setting Depth: 6297      Tbg setting date: 06/30/2011      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY Date: 7/6/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.

### Attachment Check List

Att Doc Num	Name
2587473	FORM 5A SUBMITTED
2587474	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)