

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400199505

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON PRODUCTION COMPANY

3. Address: 100 CHEVRON RD

City: RANGELY State: CO Zip: 81648

4. Contact Name: DIANE PETERSON

Phone: (970) 675-3842

Fax: (970) 675-3800

5. API Number 05-103-11870-00

6. County: RIO BLANCO

7. Well Name: MC HAGOOD

Well Number: B2

8. Location: QtrQtr: NE NW Section: 22 Township: 2N Range: 103W Meridian: 6

Footage at surface: Distance: 814 feet Direction: FNL Distance: 2229 feet Direction: FWL

As Drilled Latitude: 40.133650 As Drilled Longitude: -108.944044

GPS Data:

Data of Measurement: 07/06/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: J FLOYD

** If directional footage

at Top of Prod. Zone Distance: 15 feet Direction: FSL Distance: 1693 feet Direction: FWL

Sec: 15 Twp: 2N Rng: 103W

at Bottom Hole Distance: 15 feet Direction: FSL Distance: 1693 feet Direction: FWL

Sec: 15 Twp: 2N Rng: 103W

9. Field Name: RANGELY

10. Field Number: 72370

11. Federal, Indian or State Lease Number: D-052265

12. Spud Date: (when the 1st bit hit the dirt) 06/16/2011 13. Date TD: 07/20/2011 14. Date Casing Set or D&A: 07/23/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6910 TVD 6548 17 Plug Back Total Depth MD 6910 TVD 6548

18. Elevations GR 5623 KB 5639

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

TRIPLE COMBO, CEMENT BOND LOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	2,003	495	0	2,003	VISU
1ST	8+3/4	7+0/8	23	0	6,671	750	0	6,671	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WEBER	6,678	6,910	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

DIRECTIONAL SURVEY RUN TO 6686' TO THE TOP OF THE PRODUCING ZONE (WEBER FORMATION). DIRECTIONAL SURVEY NOT RUN TO THE BOTTOM HOLE DEPTH.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: _____ Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400199518	LAS-TRIPLE COMBINATION
400199519	LAS-CEMENT BOND
400199521	CEMENT JOB SUMMARY
400199553	CEMENT JOB SUMMARY
400199556	DIRECTIONAL SURVEY

Total Attach: 5 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)