

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400197363

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC  
3. Address: 1401 17TH ST STE 1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Judy Glinisty  
Phone: (303) 675-2658  
Fax: (303) 294-1275

5. API Number 05-071-09659-00  
6. County: LAS ANIMAS  
7. Well Name: BRAKE HANDLE  
Well Number: 24-22  
8. Location: QtrQtr: SE/SW Section: 22 Township: 32S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING

Treatment Date: 07/25/2011 Date of First Production this formation: 08/06/2011

Perforations Top: 1110 Bottom: 2744 No. Holes: 320 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced intervals 1110' - 1116', 1136' - 1143', 1153' - 1155', 1286' - 1290', 1330' - 1333', 1366' - 1368', 1382' - 1387', 1444' - 1446', 1455' - 1460', 1574' - 1577', 1588' - 1592', 1880' - 1882', 1893' - 1897', 1922' - 1925', 1928' - 1932', 1954' - 1957', 1987' - 1990', 2000' - 2007', 2050' - 2053', 2096' - 2099', 2531' - 2534', 2537' - 2541', 2547' - 2549', 2638' - 2642', 2723' - 2726', 2737' - 2744'. 16/30 - 504,322# - N2 - 66,338 hscf - 6,224 bbls 15# linear - 420 gals 7.5% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/08/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 93 Bbls H2O: 89

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 93 Bbls H2O: 89 GOR: 0

Test Method: Pumping Casing PSI: 35 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2808 Tbg setting date: 08/03/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 8/25/2011 Judy.Glinisty@pxd.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400197363	FORM 5A SUBMITTED
400197376	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)