

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

COMPLETED INTERVAL REPORT

Document Number:

1947866

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILLA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(303) 623-2300</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(303) 623-2400</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-123-20834-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>PARKER</u>	Well Number: <u>22-33</u>
8. Location: QtrQtr: <u>SEnw</u> Section: <u>33</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7068 Bottom: 7768 No. Holes: 172 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

ALSO HOLE SIZE 42/100. // JSND-NBRR-CODL COMMINGLE. RELEASED RFP @ 7190'. RELEASED RBP@ 7370' TO COMMINGLE JSND-NBRR-CODL. 3/12/09

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/19/2009 Hours: 24 Bbls oil: 20 Mcf Gas: 280 Bbls H2O: 4

Calculated 24 hour rate: _____ Bbls oil: 20 Mcf Gas: 280 Bbls H2O: 4 GOR: 14000

Test Method: FLOWING Casing PSI: 313 Tubing PSI: 221 Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1284 API Gravity Oil: 55

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7690 Tbg setting date: 03/13/2009 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/02/2009 Date of First Production this formation: _____

Perforations Top: 7068 Bottom: 7296 No. Holes: 80 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NB-CD REFRAC & RECOMPLETION. SET RBP @ 7370'. RE-FRACD CODL W/ 112,434 GAL 24# VISTAR HYBRID X-LINKED GEL CONTAINING 250,260# SAND. SET RFP @7190'. FRACD NBRR W/ 144,312 GAL 18# VISTAR X-LINK GEL HYBRID CONTAINING 250,680# SAND. (SEE NEXT PAGE)

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

NBRR-CODL FORMATION TREATMENT CONT: FRAC'D NBRR W/ 126,714 GAL 22# VISTAR CROSS-LINKED GEL HYBRID CONTAINING 187,340# 20/40 SAND. 2/19/09

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: SHEILLA REED-HIGH

Title: OPS TECH

Date: 4/20/2009

Email SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	APPROVED AS PART OF OLD FORM 5A CLEANUP. DOC. #1947866	8/24/2011 10:18:51 AM

Total: 1 comment(s)