

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
2587057

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10286  
2. Name of Operator: WILLIAMS PRODUCTION RYAN GULCH LLC  
3. Address: 1515 ARAPAHOE ST TWR 3 STE 1000  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JENN MENDOZA  
Phone: (303) 260-4533  
Fax: (303) 629-8285

5. API Number 05-103-11517-00  
6. County: RIO BLANCO  
7. Well Name: FEDERAL RG  
Well Number: 41-16-397  
8. Location: QtrQtr: NWNE Section: 16 Township: 3S Range: 97W Meridian: 6  
Footage at surface: Distance: 1263 feet Direction: FNL Distance: 1459 feet Direction: FEL  
As Drilled Latitude: 39.792945 As Drilled Longitude: -108.280557

GPS Data:

Data of Measurement: 02/04/2010 PDOP Reading: 1.3 GPS Instrument Operator's Name: RICHARD A. BULLEN

\*\* If directional footage at Top of Prod. Zone Dist.: 793 feet. Direction: FNL Dist.: 676 feet. Direction: FEL

Sec: 16 Twp: 3S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 800 feet. Direction: FNL Dist.: 692 feet. Direction: FEL

Sec: 16 Twp: 3S Rng: 97W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
11. Federal, Indian or State Lease Number: COC08313

12. Spud Date: (when the 1st bit hit the dirt) 07/26/2010 13. Date TD: 08/09/2010 14. Date Casing Set or D&A: 08/10/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 12630 TVD\*\* 12569 17 Plug Back Total Depth MD 12569 TVD\*\* 12508

18. Elevations GR 6946 KB 6974  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM, BOND, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		48	80	135	0	80	VISU
SURF	14+3/4	9+5/8		0	3,413	2,548	0	3,413	VISU
1ST	7+7/8	4+1/2		0	12,620	1,449	2,550	12,620	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	7,619		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,829		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,309		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,475		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,731		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,342		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#  
LOGS WILL BE SUBMITTED TO THE COGCC BY THE SERVICE COMPANY WHEN PAD HAS BEEN DRILLED OUT. WILLIAMS WILL UPLOAD DIGITAL LOGS TO THE COGCC WEBSITE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JENN MENDOZA

Title: PERMIT TECH

Date: 6/8/2011

Email: JENN.MENDOZA@WILLIAMS.COM

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2587058	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2587057	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

User Group	Comment	Comment Date
Permit	No LAS logs have been uploaded: CBL, MUD, RPM. Cement ticket is attached to directional survey. NKP	8/10/2011 5:18:22 PM

Total: 1 comment(s)