

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1948042

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: JOAN PROULX

2. Name of Operator: OXY USA WTP LP

Phone: (713) 215-7000

3. Address: P O BOX 27757

Fax: (713) 215-7545

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-15782-00

6. County: GARFIELD

7. Well Name: CC

Well Number: 697-16-48B

8. Location: QtrQtr: SWSE Section: 16 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 11/10/2008 Date of First Production this formation: 11/25/2008

Perforations Top: 7685 Bottom: 7690 No. Holes: 15 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 STAGE SLICKWATER FRAC W/ 2161 BBLS 2% KCl & 55,000# 20/40 WHITE SAND

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 12/08/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 145 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 145 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1752 Tubing PSI:            Choke Size:           

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1109 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7090 Tbg setting date: 09/14/2009 Packer Depth:           

Reason for Non-Production:

Date formation Abandoned:            Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           

Bridge Plug Depth:            Sacks cement on top:           

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 01/10/2008 Date of First Production this formation: 11/25/2008

Perforations Top: 5929 Bottom: 7465 No. Holes: 135 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

5 STAGES SLICKWATER FRAC W/ 16,423 BBLS 2% KCl & 591,127# 20/40 WHITE SAND

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 12/08/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 1669 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1669 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1752 Tubing PSI:            Choke Size:           

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1109 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7090 Tbg setting date: 09/14/2009 Packer Depth:           

Reason for Non-Production:

Date formation Abandoned:            Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           

Bridge Plug Depth:            Sacks cement on top:           

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: JOAN\_PROULX

Title: REG ADMIN ASST Date: 10/28/2009 JOAN\_PROULX@OXY.COM

Email  
:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	APPROVED AS PART OF OLD FORM 5A CLEANUP. DOC #1948042. FOUND COMPLETE WELL FILE. SUBMITTED FOR PRIORITY SCANNING.	8/23/2011 11:18:59 AM

Total: 1 comment(s)