

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400197656

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-18185-00 6. County: WELD  
7. Well Name: WEBB Well Number: 32-9J5  
8. Location: QtrQtr: NESE Section: 32 Township: 3N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 05/19/2011 Date of First Production this formation: 07/15/2005

Perforations Top: 6992 Bottom: 7256 No. Holes: 400 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled  
Niobrara refrac  
Niobrara 6992'-7158', 328 holes  
Frac'd Niobrara w/147270 gals Vistar, Acid, and Slick Water with 247560 lbs Ottawa sand  
Codell 7243'-7245', 72 holes  
Codell was under sand plug 7185'-7358' from 4/26/11-6/1/11; sand plug removed to commingle

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 06/10/2011 Hours: 24 Bbls oil: 16 Mcf Gas: 133 Bbls H2O: 22

Calculated 24 hour rate: Bbls oil: 16 Mcf Gas: 133 Bbls H2O: 22 GOR: 8313

Test Method: Flowing Casing PSI: 605 Tubing PSI: 435 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1295 API Gravity Oil: 52

Tubing Size: 2 + 1/16 Tubing Setting Depth: 7223 Tbg setting date: 04/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 8/22/2011

Email: JDGarrett@nobleenergyinc.com

### **Attachment Check List**

Att Doc Num	Name
400197656	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)