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Date Received:  
06/17/2011

Document Number:  
400161565

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10338 Contact Name: KIMBERLY LONG  
 Name of Operator: CARRIZO OIL & GAS INC Phone: (713) 328-1000  
 Address: 1000 LOUISIANA STREET #1500 Fax: (713) 328-1060  
 City: HOUSTON State: TX Zip: 77002 Email: kimberly.long@crzo.net

**For "Intent" 24 hour notice required,** Name: STUART ELLSWORTH Tel: (303) 894-2100  
**COGCC contact:** Email: \_\_\_\_\_

API Number 05-123-32317-00 Well Number: 26-44-8-61  
 Well Name: Orlando Hill  
 Location: QtrQtr: SESE Section: 26 Township: 8N Range: 61W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.627640 Longitude: -104.167069  
 GPS Data:  
 Date of Measurement: 05/04/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: GEORGE ALLEN  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FOX HILLS			06/15/2011	CEMENT	187
PIERRE			06/15/2011	CEMENT	542
Total: 2 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	18	16	75	60	10	60	30	CALC
SURF	12+1/4	9+5/8	36	655	0	655	0	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 600 ft. to 537 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 50 sks cmt from 300 ft. to 187 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 10 sks cmt from 45 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set 9 sacks in rat hole Set 9 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 10 ft. of 16 inch casing Plugging Date: 06/15/2011  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: HALLIBURTON  
Type of Cement and Additives Used: CLASS G 15.8 PPG 1.15 YIELD  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

DEVIATED WELLBORE; WE NEVER DID SET SURFACE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KIMBERLY LONG  
Title: COMPLIANCE SPECIALIST Date: 6/17/2011 Email: kimberly.long@crzo.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/22/2011

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

Att Doc Num	Name
400161565	FORM 6 SUBSEQUENT SUBMITTED
400176610	CEMENT JOB SUMMARY

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Cement ticket says 3rd plug was 10 sx.	8/22/2011 2:06:36 PM

Total: 1 comment(s)