

FORM
2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2587549

PluggingBond SuretyID

20100017

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: JENNIFER LIND Phone: (720)876-5890 Fax: (720)876-6890

Email: JENNIFER.LIND@ENCANA.COM

7. Well Name: KAWAKAMI Well Number: 6-0-35

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7918

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 35 Twp: 3N Rng: 67W Meridian: 6

Latitude: 40.187790 Longitude: -104.850545

Footage at Surface: 405 feet FNL 490 feet FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4814 13. County: WELD

14. GPS Data:

Date of Measurement: 03/10/2006 PDOP Reading: 2.0 Instrument Operator's Name: NEILSEN

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 66 FNL 1250 FEL Bottom Hole: 66 FNL 1250 FEL
Sec: 35 Twp: 3N Rng: 67W Sec: 35 Twp: 3N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft

18. Distance to nearest property line: 368 ft 19. Distance to nearest well permitted/completed in the same formation: 800 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T3N-R67W-SEC 35: NE/4

25. Distance to Nearest Mineral Lease Line: 66 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	490	220	490	0
1ST	7+7/8	4+1/2	11.6	0	7,959	270	7,959	6,430

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THIS RECOMPLETION DOES NOT REQUIRE A FORM 2A AS NO PITS WILL BE CONSTRUCTED AND THERE WILL BE NO ADDITIONAL SURFACE DISTURBANCE OUTSIDE OF THE ORIGINALLY DISTURBED AREA. RECOMPLETE FORM 4 #2587547 Proposed Spacing Unit T3N-R67W Sec 26, S/2SE/4 & Sec 35, N/2NE/4.

34. Location ID: 336137

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY Date: 7/28/2011 Email: JENNIFER.LIND@ENCANA.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/22/2011

API NUMBER
05 123 27382 00

Permit Number: _____ Expiration Date: 8/21/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
2587549	APD ORIGINAL

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added "Proposed Spacing Unit T3N-R67W Sec 26, S/2SE/4 & Sec 35, N/2NE/4" per original APD.	3/8/2011 9:33:37 AM
Permit	Inserted Sect, Twp, range at operators request.	8/1/2011 12:34:49 PM
Permit	Sent email to operator regarding missing directional data.	8/1/2011 12:05:12 PM
Data Entry	CHECK SECTION, TOWNSHIP AND RANGE FOR TOP OF PRODUCTION ZONE.	3/1/2011 9:48:40 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)