

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400198602

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10084</u>	4. Contact Name: <u>Judy Glinisty</u>
2. Name of Operator: <u>PIONEER NATURAL RESOURCES USA INC</u>	Phone: <u>(303) 675-2658</u>
3. Address: <u>1401 17TH ST STE 1200</u>	Fax: <u>(303) 294-1275</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-071-09064-00</u>	6. County: <u>LAS ANIMAS</u>
7. Well Name: <u>CUCUMBER</u>	Well Number: <u>43-5R</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>5</u> Township: <u>32S</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>PURGATOIRE RIVER</u> Field Code: <u>70830</u>	

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 04/01/2011 Date of First Production this formation: 04/03/2011

Perforations Top: 2222 Bottom: 2721 No. Holes: 76 Hole size: 0.48

Provide a brief summary of the formation treatment: _____ Open Hole:

--- RBP SET AT 2740' TO ABANDON VERMEJO FORMATION AND ONE INTERVAL IN THE RATON FORMATION ----

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/06/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1 Bbls H2O: 0 GOR: 0

Test Method: Pumping Casing PSI: 11 Tubing PSI: 0 Choke Size: 0

Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2722 Tbg setting date: 03/31/2011 Packer Depth: 0

Reason for Non-Production: _____

Date formation Abandoned: 03/31/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 2740 Sacks cement on top: _____

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED

Treatment Date: 03/31/2011 Date of First Production this formation: _____

Perforations Top: 3221 Bottom: 3485 No. Holes: 64 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

--- RBP SET AT 2740' TO ABANDON VERMEJO FORMATION AND ONE INTERVAL IN THE RATON FORMATION ----

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

NON-PRODUCTION

Date formation Abandoned: 03/31/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 2740 Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 8/22/2011 Judy.Glinisty@pxd.com

Email
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Attachment Check List

Att Doc Num	Name
400198602	FORM 5A SUBMITTED
400198613	WELLBORE DIAGRAM
400198616	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)