

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
03/30/2011

Document Number:
400148366

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Linda Pavelka
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4064
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202 Email: lpavelka@nobleenergyinc.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-001-09539-00 Well Number: 13-9
 Well Name: TRUPP
 Location: QtrQtr: NWSW Section: 9 Township: 3S Range: 63W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: BENNETT Field Number: 6050

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.801540 Longitude: -104.450220
 GPS Data:
 Data of Measurement: 05/29/2007 PDOP Reading: 4.0 GPS Instrument Operator's Name: Paul Tappy
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6977	7114	01/02/2007	B PLUG CEMENT TOP	6875
J SAND	7684	7730	01/02/2007	BRIDGE PLUG	7678

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	479	330	479	0	VISU
1ST	7+7/8	4+1/2	11.6	7,819	670	7,819	258	CBL
S.C. 1.1						1,132	490	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7678 with _____ sacks cmt on top. CIBP #2: Depth 6875 with 2 sacks cmt on top.
CIBP #3: Depth 2518 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 378 sks cmt from 552 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 440 ft. of 4+1/2 inch casing Plugging Date: 07/30/2008
*Wireline Contractor: Nuex Wireline *Cementing Contractor: Bison Oil Well Cementing
Type of Cement and Additives Used: 15.2 lb @x 1.13 yield
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

RIH with tbg to 1026', pumped 154.1 sks cement, RDMO. RU pump 184 sks cement, WOC 2 hrs, tag plug, top off with 44 sks cement to sfc.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Linda Pavelka
Title: Regulatory Manager Date: 3/30/2011 Email: lpavelka@nobleenergyinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/22/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400148366	FORM 6 SUBSEQUENT SUBMITTED
400148382	CEMENT JOB SUMMARY
400148384	OPERATIONS SUMMARY
400148385	WIRELINER JOB SUMMARY
400148386	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Remedial cement at 1132'-490' 8/26/06 from wellbore schematic input report and 8/30/06 CBL. Operator comments under Submit tab (TechDetails/Comments) "RIH with tbg to 1026', pumped 154.1 sks cement, RDMO. RU pump 184 sks cement, WOC 2 hrs, tag plug, top off with 44 sks cement to sfc." This is from the plugging Bison ticket 7/30/08. Plug was reported 552' to surf.	8/22/2011 11:39:04 AM

Total: 1 comment(s)