

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

03/30/2011

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400148366

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Linda Pavelka

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4064

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

Email: lpavelka@nobleenergyinc.com

For "Intent" 24 hour notice required,

Name: \_\_\_\_\_ Tel: \_\_\_\_\_

COGCC contact:

Email: \_\_\_\_\_

API Number 05-001-09539-00

Well Name: TRUPP

Well Number: 13-9

Location: QtrQtr: NWSW Section: 9 Township: 3S Range: 63W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: BENNETT

Field Number: 6050

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.801540

Longitude: -104.450220

GPS Data:

Data of Measurement: 05/29/2007

PDOP Reading: 4.0

GPS Instrument Operator's Name: Paul Tappy

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other \_\_\_\_\_Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: \_\_\_\_\_Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6977	7114	01/02/2007	B PLUG CEMENT TOP	6875
J SAND	7684	7730	01/02/2007	BRIDGE PLUG	7678

Total: 2 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	479	330	479	0	VISU
1ST	7+7/8	4+1/2	11.6	7,819	670	7,819	258	CBL
S.C. 1.1						1,132	490	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7678 with        sacks cmt on top. CIBP #2: Depth 6875 with 2 sacks cmt on top.  
CIBP #3: Depth 2518 with 2 sacks cmt on top. CIBP #4: Depth        with        sacks cmt on top.  
CIBP #5: Depth        with        sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 378 sks cmt from 552 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Perforate and squeeze at        ft. with        sacks. Leave at least 100 ft. in casing        CICR Depth

Perforate and squeeze at        ft. with        sacks. Leave at least 100 ft. in casing        CICR Depth

Perforate and squeeze at        ft. with        sacks. Leave at least 100 ft. in casing        CICR Depth

(Cast Iron Cement Retainer Depth)

Set        sacks half in. half out surface casing from        ft. to        ft. Plug Tagged: ☐

Set        sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set        sacks in rat hole Set        sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 440 ft. of 4+1/2 inch casing

Plugging Date: 07/30/2008

\*Wireline Contractor: Nuex Wireline

\*Cementing Contractor: Bison Oil Well Cementing

Type of Cement and Additives Used: 15.2 lb @x 1.13 yield

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

RIH with tbg to 1026', pumped 154.1 sks cement, RDMO. RU pump 184 sks cement, WOC 2 hrs, tag plug, top off with 44 sks cement to sfc.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:        Print Name: Linda Pavelka

Title: Regulatory Manager Date: 3/30/2011 Email: lpavelka@nobleenergyinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/22/2011

**CONDITIONS OF APPROVAL, IF ANY:**

### **Attachment Check List**

Att Doc Num	Name
400148366	FORM 6 SUBSEQUENT SUBMITTED
400148382	CEMENT JOB SUMMARY
400148384	OPERATIONS SUMMARY
400148385	WIRELINER JOB SUMMARY
400148386	WELLBORE DIAGRAM

Total Attach: 5 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Remedial cement at 1132'-490' 8/26/06 from wellbore schematic input report and 8/30/06 CBL. Operator comments under Submit tab (TechDetails/Comments) "RIH with tbg to 1026', pumped 154.1 sks cement, RDMO. RU pump 184 sks cement, WOC 2 hrs, tag plug, top off with 44 sks cement to sfc." This is from the plugging Bison ticket 7/30/08. Plug was reported 552' to surf.	8/22/2011 11:39:04 AM

Total: 1 comment(s)