

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DOCUMENT
#2215558

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
8/18/2011

1. OGCC Operator Number: 66571	4. Contact Name Daniel I. Padilla	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA WTP LP	Phone: 970.263.3637	
3. Address: 760 Horizon Drive, Suite 101 City: Grand Junction State: CO Zip: 81506	Fax: 970.263.3694	
5. API Number 05-	OGCC Facility ID Number 414402	Survey Plat
6. Well/Facility Name: Pond G	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW, Sec 16, T6S, R97W, 6th PM		Surface Eqpmnt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)									
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL				
	FNL/FSL		FEL/FWL						
Change of Surface Footage to Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage to Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table> attach directional survey								
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer									
Latitude	Distance to nearest property line								
Longitude	Distance to nearest bldg, public rd, utility or RR								
Ground Elevation	Distance to nearest lease line								
	Is location in a High Density Area (rule 603b)? Yes/No								
	Distance to nearest well same formation								
	Surface owner consultation date:								
GPS DATA:									
Date of Measurement	PDOP Reading								
	Instrument Operator's Name								
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond								
Formation	Signed surface use agreement attached								
Formation Code									
Spacing order number									
Unit Acreage									
Unit configuration									
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME								
Effective Date:	From:								
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:								
	Effective Date:								
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS								
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:								
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No								
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT								
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)								
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK									
*submit cbl and cement job summaries									
Method used	Cementing tool setting/perf depth								
Cement volume	Cement top								
Cement bottom	Date								
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.									
Final reclamation will commence on approximately									
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.									

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Change in Pit liner	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Daniel I. Padilla* Date: 8/18/11 Email: daniel_padilla@oxy.com
Print Name: Daniel I. Padilla Title: Regulatory Advisor

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|--|---------------------------|
| 1. OGCC Operator Number: 66571 | API Number: |
| 2. Name of Operator: OXY USA WTP LP | OGCC Facility ID # 414402 |
| 3. Well/Facility Name: Pond G | Well/Facility Number: |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Sec 16, T6S, R97W, 6th PM | |

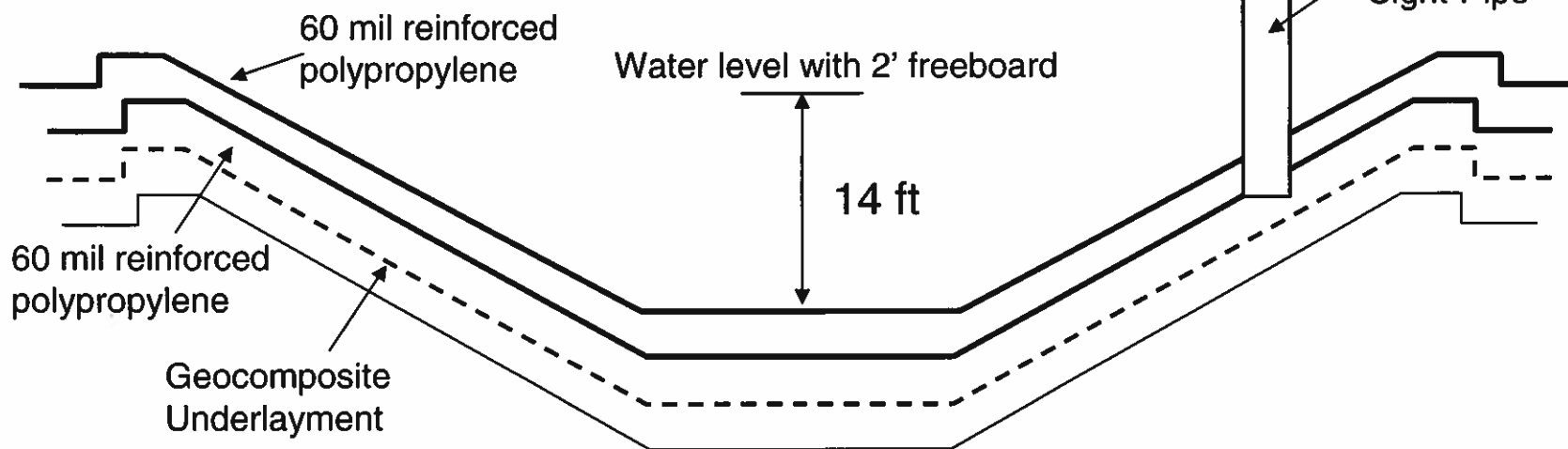
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

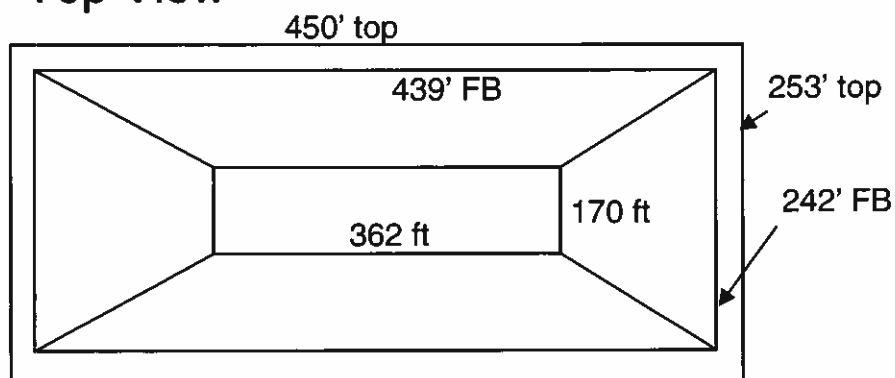
OXY USA WTP LP (Oxy) is notifying the COGCC regarding the revised liner configuration for Pond G. Oxy has constructed Pond G to have two (2) 60-mil high-density polyethylene (HDPE) liners and one geocomposite clay liner instead of the proposed liner configuration following the COGCC Form 15 Earthen Pit Permit (approved November 13, 2009). Additionally, Oxy installed a gravel sump sight-pipe between the two 60-mil HDPE liners to monitor any accumulation of liquid between the liners. Oxy believes the configuration of the two 60-mil HDPE liners, the geocomposite clay liner, and the gravel sump sight-pipe gives greater protection and leak detection due to the increased HDPE thickness and early detection to potential leaks. The proposed configuration in the above-mentioned Form 15 included one 60-mil HDPE liner, a geosynthetic liner, and a geocomposite clay liner which Oxy felt would not provide the needed thickness protection, as well as early detection of potential leaks.

Oxy conducted a successful hydrotest in December 2010 and provided documentation to the COGCC on January 6, 2011.

Side View



Top View



Volume of Pit = 258,230 bbls (without FB)

Volume Calculation:

$$= \frac{14 * [(439 * 242) + (340 * 266) + (362 * 170)]}{3}$$

$$= \sim 1,204,910 \text{ cu ft} = 214,585 \text{ bbls (w/2' FB)}$$

OXY USA WTP LP	Production Pit		
	POND G (Garfield County)		
Aug 17, 2011		Not to scale	Page 1 of 1