

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400193514

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-09671-00 6. County: LAS ANIMAS  
7. Well Name: Panther Well Number: 33-5  
8. Location: QtrQtr: NWSE Section: 5 Township: 33S Range: 66W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING

Treatment Date: 07/20/2011 Date of First Production this formation: 08/01/2011  
Perforations Top: 706 Bottom: 1968 No. Holes: 164 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced intervals at 706' - 708', 715' - 717', 771' - 774', 850' - 853', 1078' - 1080', 1096' - 1099', 1184' - 1186', 1188' - 1191', 1680' - 1684', 1687' - 1689', 1747' - 1750', 1810' - 1813', 1885' - 1889', 1894' - 1896', 1965' - 1968'. 16/30 - 200,439# - N2 - 21,470 hscf - 2,088 bbls 15# linear - 504 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 08/03/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 39 Bbls H2O: 153  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 39 Bbls H2O: 153 GOR: 0  
Test Method: Pumping Casing PSI: 38 Tubing PSI: 0 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2008 Tbg setting date: 08/01/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 8/18/2011 Email Judy.Glinisty@pxd.com

### Attachment Check List

Att Doc Num	Name
400193514	FORM 5A SUBMITTED
400193521	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)