| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 | STATE OF COLORADO OIL & GAS | DE | ET | OE | ES |

DRILLING COMPLETION REPORT

Document Number: 2586681

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☐ Final completion   ☒ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: JENN MENDOZA

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER   State: CO   Zip: 80202

5. API Number   05-103-11779-00

6. County: RIO BLANCO

7. Well Name: Federal RG   Well Number: 433-14-298

8. Location: QtrQtr: NESW   Section: 14   Township: 2S   Range: 98W   Meridian: 6

Footage at surface: Distance: 1463   feet   Direction: FSL   Distance: 1748   feet   Direction: FWL

As Drilled Latitude: 39.873639   As Drilled Longitude: -108.363488

GPS Data:

Data of Measurement: 01/06/2011   PDOP Reading: 1.0   GPS Instrument Operator's Name: T. MORLEY

** If directional footage at Top of Prod. Zone   Dist.:   1712   feet. Direction: FSL   Dist.:   1879   feet. Direction: FEL

Sec: Twp: Rng:

** If directional footage at Bottom Hole   Dist.:   1707   feet. Direction: FSL   Dist.:   1887   feet. Direction: FEL

Sec: 14   Twp: 2S   Rng: 98W

9. Field Name: SULPHUR CREEK   10. Field Number: 80090

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   03/26/2011   13. Date TD: 05/22/2011   14. Date Casing Set or D&A: 05/23/2011

15. Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   11225   TVD**   11030   17 Plug Back Total Depth   MD   TVD**

18. Elevations   GR   6598   KB   6620   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL AND RPM

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		48	80	135	0	80	VISU
SURF	14+3/4	9+5/8		0	3,065	1,465	0	3,065	VISU
1ST	7+7/8	4+1/2		0	11,210	1,339	2,650	11,210	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SEGO			☐	☐	
MESAVERDE	6,754		☐	☐	
CAMEO	9,564		☐	☐	
ROLLINS	9,984		☐	☐	
COZZETTE	10,120		☐	☐	
CORCORAN	10,344		☐	☐	

Comment:

LOGS WILL BE SUBMITTED TO THE COGCC BY THE SERVICE COMPANY
WILLIAMS WILL UPLOAD THE DIGITAL LOGS TO THE COGCC WEBSITE AFTER LOGS ARE RUN

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JENN MENDOZA

Title: PERMIT TECH II   Date: 6/6/2011   Email: JENN.MENDOZA@WILLIAMS.COM

Attachment Check List

Att Doc Num	Document Name		attached ?	
Attachment Checklist				
2586680	CMT Summary *	Yes ☒	No ☐	
	Core Analysis	Yes ☐	No ☒	
2586679	Directional Survey **	Yes ☒	No ☐	
	DST Analysis	Yes ☐	No ☒	
	Logs	Yes ☐	No ☒	
	Other	Yes ☐	No ☒	
Other Attachments				
2586681	FORM 5 SUBMITTED	Yes ☒	No ☐	

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)