

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400195056

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-09793-00
6. County: LAS ANIMAS
7. Well Name: Hellzapoppin Well Number: 24-32 Tr
8. Location: QtrQtr: SESW Section: 32 Township: 32S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING
Treatment Date: 07/18/2011 Date of First Production this formation: 08/06/2011
Perforations Top: 644 Bottom: 1755 No. Holes: 200 Hole size: 0.48
Provide a brief summary of the formation treatment: Open Hole: ☐
Fraced intervals at 644' - 648', 664' - 667', 682' - 685', 818' - 821', 830' - 833', 836' - 839', 964' - 968', 976' - 979', 990' - 994', 998' - 1001', 1003' - 1005', 1356' - 1359', 1400' - 1403', 1445' - 1449', 1750' - 1755'. 16/30 - 194,162# - N2 - 24,336 hscf - 1,521 bbls 15# linear - 168 gals 7.5% HCl.
This formation is commingled with another formation: ☐ Yes ☒ No
Test Information:
Date: 08/08/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 11 Bbls H2O: 89
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 11 Bbls H2O: 89 GOR: 0
Test Method: Pumping Casing PSI: 10 Tubing PSI: 0 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1766 Tbg setting date: 07/23/2011 Packer Depth: 0
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty
Title: Sr. Engineering Tech Date: Email: Judy.Glinisty@pxd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400195057	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)