

**FORM  
5**Rev  
02/08**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400196979

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905  
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4905  
City: DENVER State: CO Zip: 80202-

5. API Number 05-045-18697-00 6. County: GARFIELD  
7. Well Name: N. Parachute Well Number: MF05D-16 H17 69  
8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6  
Footage at surface: Distance: 1572 feet Direction: FNL Distance: 302 feet Direction: FEL  
As Drilled Latitude: 39.527346 As Drilled Longitude: -108.123600

## GPS Data:

Data of Measurement: 09/09/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Brian Baker

## \*\* If directional footage

at Top of Prod. Zone Distance: 2382 feet Direction: FNL Distance: 117 feet Direction: FWL  
Sec: 16 Twp: 6S Rng: 96W  
at Bottom Hole Distance: 2410 feet Direction: FNL Distance: 95 feet Direction: FWL  
Sec: 16 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 02/09/2011 13. Date TD: 03/09/2011 14. Date Casing Set or D&A: 03/10/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7365 TVD 7219 17 Plug Back Total Depth MD 7326 TVD 718018. Elevations GR 5654 KB 5676

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RST, CBL (included in triple combo) and Mud.

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	182	200	0	182	CALC
SURF	12+1/4	9+5/8	36	0	1,709	379	0	1,709	CALC
1ST	8+3/4	4+1/2	12	0	7,350	975	1,463	7,350	CBL

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,129	7,250	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,250	7,365	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400197005	PDF-MUD
400197006	LAS-TRIPLE COMBINATION
400197008	DIRECTIONAL SURVEY
400197009	CEMENT JOB SUMMARY

Total Attach: 4 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)