

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2587299

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10148

4. Contact Name: BRET WISNER

2. Name of Operator: KLABZUBA OIL & GAS INC

Phone: (303) 382-2170

3. Address: 930 WEST 1ST ST 4TH FLR

Fax: (303) 299-9087

City: FT WORTH State: TX Zip: 76102

5. API Number 05-087-05391-00

6. County: MORGAN

7. Well Name: HOUGH

Well Number: B-6

8. Location: QtrQtr: NENE Section: 7 Township: 1N

Range: 57W Meridian: 6

9. Field Name: ADENA

Field Code: 700

### Completed Interval

FORMATION: D SANDStatus: SHUT INTreatment Date: 09/22/2010Date of First Production this formation: 11/04/2010Perforations Top: 5472 Bottom: 5490 No. Holes: 90 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐PERFORATED ONLYThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 11/04/2010 Hours: 24 Bbls oil: 10 Mcf Gas: 0 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 0 Bbls H2O: 0 GOR:       Test Method: PUMPING Casing PSI:        Tubing PSI:        Choke Size:       Gas Disposition:        Gas Type:        BTU Gas: 0 API Gravity Oil: 39Tubing Size: 2 + 7/8 Tubing Setting Depth: 5429 Tbg setting date: 09/23/2010 Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       Bridge Plug Depth:        Sacks cement on top:       FORMATION: J SANDStatus: ABANDONED COMPLETIONTreatment Date:       Date of First Production this formation: 03/27/1954Perforations Top: 5557 Bottom: 5561 No. Holes: 24 Hole size:       

Provide a brief summary of the formation treatment:

Open Hole: ☐SET CIBP @ 5,520'-DUMP 1 SK CEMENT ON CIBPThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date:        Hours:        Bbls oil:        Mcf Gas:        Bbls H2O:       Calculated 24 hour rate: Bbls oil:        Mcf Gas:        Bbls H2O:        GOR:       Test Method:        Casing PSI:        Tubing PSI:        Choke Size:       Gas Disposition:        Gas Type:        BTU Gas:        API Gravity Oil:       Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:       

Reason for Non-Production:

UNECONOMICDate formation Abandoned: 09/22/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt       Bridge Plug Depth: 5520 Sacks cement on top: 1

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:       Print Name: STEVE FRAZIERTitle: PRESIDENTDate: 7/11/2011SFRAZIER@KLABZUBA.COM

Email  
:

### **Attachment Check List**

Att Doc Num	Name
2587299	FORM 5A SUBMITTED
2587300	WELLBORE DIAGRAM
2587301	WIRELINE JOB SUMMARY

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)