

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400193634

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Brady Riley</u>
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8115</u>
3. Address: <u>1099 18TH ST STE 2300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19530-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>GGU LINKENHOKER</u>	Well Number: <u>23A-31-691</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>31</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>	

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 06/29/2011 Date of First Production this formation: 07/04/2011
Perforations Top: 6761 Bottom: 6826 No. Holes: 8 Hole size: 2 + 7/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/02/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0 GOR:
Test Method: Flowing Casing PSI: 1150 Tubing PSI: 950 Choke Size: 24
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1130 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5448 Tbg setting date: 07/29/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 04/19/2011 Date of First Production this formation: 07/04/2011
Perforations Top: 4070 Bottom: 6710 No. Holes: 226 Hole size: 2 + 7/8

Provide a brief summary of the formation treatment: Open Hole: ☐

1,649,486 lbs White Sand, 183,400 lbs CRC Sand, 85,993 BBLS Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/02/2011 Hours: 24 Bbls oil: 2 Mcf Gas: 1035 Bbls H2O: 356
Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 1035 Bbls H2O: 356 GOR: 51750
Test Method: Flowing Casing PSI: 1150 Tubing PSI: 950 Choke Size: 24
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1130 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5448 Tbg setting date: 07/29/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Brady Riley

Title: Permit Analyst Date: 8/9/2011 briley@billbarrettcorp.com

Email
:

Attachment Check List

Att Doc Num	Name
400193634	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)