

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400192486

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 2800 4. Contact Name: CARA MAHLER  
2. Name of Operator: ANADARKO E&P COMPANY LP Phone: (720) 929-6029  
3. Address: P O BOX 1330 Fax: (720) 929-7029  
City: HOUSTON State: TX Zip: 77251

5. API Number 05-123-31795-00 6. County: WELD  
7. Well Name: HOBART Well Number: 8-67-1-4H  
8. Location: QtrQtr: NWNW Section: 1 Township: 8N Range: 67W Meridian: 6  
Footage at surface: Distance: 600 feet Direction: FNL Distance: 600 feet Direction: FWL  
As Drilled Latitude: 40.694835 As Drilled Longitude: -104.846565

## GPS Data:

Data of Measurement: 06/26/2011 PDOP Reading: 3.9 GPS Instrument Operator's Name: RENEE DOIRON

## \*\* If directional footage

at Top of Prod. Zone Distance: 870 feet Direction: FNL Distance: 818 feet Direction: FWL  
Sec: 1 Twp: 8N Rng: 67W  
at Bottom Hole Distance: 1533 feet Direction: FSL Distance: 620 feet Direction: FEL  
Sec: 1 Twp: 8N Rng: 67W

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/07/2011 13. Date TD: 04/17/2011 14. Date Casing Set or D&A: 04/21/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 12432 TVD 7353 17 Plug Back Total Depth MD 12407 TVD 735318. Elevations GR 5077 KB 5094

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

MUD LOG, CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	1,343	316	0	1,343	CALC
1ST	8+3/4	7+0/0	26	0	7,921	690	1,770	7,921	CBL
1ST LINER	6+1/8	4+1/2	11.6	6436	12,417				CALC

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,675		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARA MAHLER

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400192505	LAS-
400192506	CEMENT JOB SUMMARY
400192507	DIRECTIONAL SURVEY
400194146	LAS-CBL 1ST RUN

Total Attach: 4 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)