

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400189572

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA INC

Phone: (970) 263.3641

3. Address: PO BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09178-00

6. County: MESA

7. Well Name: GUNDERSON

Well Number: 18-5

8. Location: QtrQtr: SWNW Section: 18

Township: 9S

Range: 93W

Meridian: 6

9. Field Name: BRUSH CREEK

Field Code: 7562

Completed Interval

FORMATION: CORCORANStatus: PRODUCINGTreatment Date: 05/02/2007Date of First Production this formation: 09/04/2007Perforations Top: 8318 Bottom: 8354 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐1 stage of slickwater frac with 1,583 bbls of frac fluid and 55,219 lbs of 20/40 white sand proppantThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 07/24/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 53 Bbls H2O: 27Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 53 Bbls H2O: 27 GOR: 0Test Method: Flowing Casing PSI: 546 Tubing PSI: 180 Choke Size: 32/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 7565 Tbg setting date: 07/22/2011 Packer Depth: _____

Reason for Non-Production:

Repair work was done on the Gunderson 18-5 well due to deep pitting and a hard solid scale in the tubing. The damaged tubing was pulled and new tubing was re-landed at 7,565'. The well was put on flowback then returned to production on 7/25/2011.Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEOStatus: PRODUCINGTreatment Date: 05/02/2007Date of First Production this formation: 09/04/2007Perforations Top: 5963 Bottom: 7597 No. Holes: 171 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐10 stages of slickwater frac with 21,052 bbls of frac fluid and 780,904 lbs of 20/40 white sand proppantThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 07/24/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 212 Bbls H2O: 108Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 212 Bbls H2O: 108 GOR: 0Test Method: Flowing Casing PSI: 546 Tubing PSI: 180 Choke Size: 32/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 7565 Tbg setting date: 07/22/2011 Packer Depth: _____

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Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Subsequent Form 5A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joan Proulx

Title: Regulatory Analyst

Date: 7/26/2011

Email joan_proulx@oxy.com

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Attachment Check List

Att Doc Num	Name
400189572	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)