

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2586957

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: JENN MENDOZA
Phone: (303) 260-4566
Fax: (303) 629-8285

5. API Number 05-103-10702-00
6. County: RIO BLANCO
7. Well Name: FEDERAL RG
Well Number: 24-13-398
8. Location: QtrQtr: SESW Section: 13 Township: 3S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 10/23/2006 Date of First Production this formation: 10/28/2006
Perforations Top: 10264 Bottom: 10380 No. Holes: 20 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

750 GALS 10% HCL ACID; 50500# 20/40 SAND; 1509 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

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|--|-----------------------------|---|---|--------------------------|------------|
| FORMATION: <u>CORCORAN</u> | | | | Status: <u>PRODUCING</u> | |
| Treatment Date: <u>10/23/2006</u> | | Date of First Production this formation: <u>10/28/2006</u> | | | |
| Perforations | Top: <u>10424</u> | Bottom: <u>10551</u> | No. Holes: <u>19</u> | Hole size: <u>42/100</u> | |
| Provide a brief summary of the formation treatment: | | | Open Hole: <input type="checkbox"/> | | |
| 750 GALS 10% HCL ACID; 50500# 20/40 SAND; 1509 BBLs SLICKWATER | | | | | |
| This formation is commingled with another formation: | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Test Information: | | | | | |
| Date: _____ | Hours: _____ | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | |
| Calculated 24 hour rate: | | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | GOR: _____ |
| Test Method: _____ | Casing PSI: _____ | Tubing PSI: _____ | Choke Size: _____ | | |
| Gas Disposition: _____ | Gas Type: _____ | BTU Gas: <u>0</u> | API Gravity Oil: <u>0</u> | | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | |
| Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div> | | | | | |
| Date formation Abandoned: _____ | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ | | |
| Bridge Plug Depth: _____ | | Sacks cement on top: _____ | | | |

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|--|-----------------------------|---|---|--------------------------|------------|
| FORMATION: <u>SEGO</u> | | | | Status: <u>PRODUCING</u> | |
| Treatment Date: <u>10/23/2006</u> | | Date of First Production this formation: <u>10/28/2006</u> | | | |
| Perforations | Top: <u>10614</u> | Bottom: <u>11046</u> | No. Holes: <u>41</u> | Hole size: <u>42/100</u> | |
| Provide a brief summary of the formation treatment: | | | Open Hole: <input type="checkbox"/> | | |
| 1500 GALS 10% HCL ACID; 201500# 20/40 SAND; 5091 BBLs SLICKWATER | | | | | |
| This formation is commingled with another formation: | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Test Information: | | | | | |
| Date: _____ | Hours: _____ | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | |
| Calculated 24 hour rate: | | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | GOR: _____ |
| Test Method: _____ | Casing PSI: _____ | Tubing PSI: _____ | Choke Size: _____ | | |
| Gas Disposition: _____ | Gas Type: _____ | BTU Gas: <u>0</u> | API Gravity Oil: <u>0</u> | | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | |
| Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div> | | | | | |
| Date formation Abandoned: _____ | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ | | |
| Bridge Plug Depth: _____ | | Sacks cement on top: _____ | | | |

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 10/23/2006

Date of First Production this formation: 10/28/2006

Perforations Top: 7857 Bottom: 9960 No. Holes: 193 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

7000 GALS 10% HCL ACID; 670500# 20/40 SAND; 18569 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: 0 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK-ILES

Status: COMMINGLED

Treatment Date: 10/23/2006

Date of First Production this formation: 10/28/2006

Perforations Top: 7857 Bottom: 11046 No. Holes: 268 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

10000 GALS 10% HCL ACID; 973000# 20/40 SAND; 26679 BBLS SLICKWATER (SUMMARY)

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 12/31/2006 Hours: 24 Bbls oil: 0 Mcf Gas: 2015 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: FLOWING Casing PSI: 1371 Tubing PSI: 1360 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10919 Tbg setting date: 11/17/2006 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JENN MENDOZA

Title: PERMIT TECH Date: 4/22/2011 Email: JENN.MENDOZA@WILLIAMS.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2586957 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)