

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561
2. Name of Operator: OXY USA INC
3. Address: PO BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263.3641
Fax: (970) 263.3694

5. API Number 05-077-09674-00
6. County: MESA
7. Well Name: GIPP
Well Number: 18-14C
8. Location: QtrQtr: NWSW Section: 18 Township: 9S Range: 93W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 11/24/2009 Date of First Production this formation: 01/23/2010

Perforations Top: 8250 Bottom: 8315 No. Holes: 15 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: []

1 stage of slickwater frac with 2,195 bbls of frac fluid and 71,057 lbs of 20/40 white sand. This stage was a combined stage with the Corcoran formation.

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: 07/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 9 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 9 Bbls H2O: 7 GOR: 0

Test Method: Flowing Casing PSI: 360 Tubing PSI: 20 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1043 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7619 Tbg setting date: 06/28/2011 Packer Depth:

Reason for Non-Production:

Repair work occurred on the Gipp 18-14C well because holes were found in the tubing at 1,090', 1,152' and 1,770'. The damaged tubing was pulled and new tubing was re-landed at 7,619'. The well was put on flowback and then returned to production on 7/22/11.

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 11/24/2009 Date of First Production this formation: 01/23/2010
Perforations Top: 8400 Bottom: 8437 No. Holes: 9 Hole size: 37/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1 stage of slickwater frac with 1,290 bbls of frac fluid and 41,732 lbs of 20/40 white sand. This stage was a combined stage with the Cozette formation.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 8 Bbls H2O: 6
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 8 Bbls H2O: 6 GOR: 0
Test Method: Flowing Casing PSI: 360 Tubing PSI: 20 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1043 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7619 Tbg setting date: 06/28/2011 Packer Depth: _____

Reason for Non-Production:

Repair work occurred on the Gipp 18-14C well because holes were found in the tubing at 1,090', 1,152' and 1,770'. The damaged tubing was pulled and new tubing was re-landed at 7,619'. The well was put on flowback and then returned to production on 7/22/11.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 11/30/2009 Date of First Production this formation: 01/23/2010
Perforations Top: 6004 Bottom: 7696 No. Holes: 120 Hole size: 37/100

Provide a brief summary of the formation treatment: _____ Open Hole:

5 stages of slickwater frac with 18,396 bbls of frac fluid and 633,359 lbs of 20/40 white sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 26 Bbls H2O: 19
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 26 Bbls H2O: 19 GOR: 0
Test Method: Flowing Casing PSI: 360 Tubing PSI: 20 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1043 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7619 Tbg setting date: 06/28/2011 Packer Depth: _____

Reason for Non-Production:

Repair work occurred on the Gipp 18-14C well because holes were found in the tubing at 1,090', 1,152' and 1,770'. The damaged tubing was pulled and new tubing was re-landed at 7,619'. The well was put on flowback and then returned to production on 7/22/11.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Subsequent Form 5A to reflect repair work done on well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst

Date: 7/26/2011

Email joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Name
400189353	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)