

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400191147

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 28700

4. Contact Name: Lynn Neely

2. Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-1949

3. Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-07478-00

6. County: RIO BLANCO

7. Well Name: U S A-PICEANCE CREEK

Well Number: F13-1G

8. Location: QtrQtr: NWSW Section: 1 Township: 2S Range: 97W Meridian: 6

Footage at surface: Distance: 1721 feet Direction: FSL Distance: 950 feet Direction: FWL

As Drilled Latitude: 39.903370 As Drilled Longitude: -108.235020

GPS Data:

Data of Measurement: 12/09/2009 PDOP Reading: 2.3 GPS Instrument Operator's Name: J. Mitchell

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: PICEANCE CREEK

10. Field Number: 68800

11. Federal, Indian or State Lease Number: 45410

12. Spud Date: (when the 1st bit hit the dirt) 09/19/1972 13. Date TD: 09/25/1972 14. Date Casing Set or D&A: 09/27/1972

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3100 TVD** 17 Plug Back Total Depth MD 3046 TVD**

18. Elevations GR 6700 KB 6695

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	608	350	0	608	CALC
1ST	7+7/8	4+1/2	9.5	0	3,100	600	1,530	3,100	CALC

ADDITIONAL CEMENT

Cement work date: 09/28/2010

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	1,750	120	1,450	1,750

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH A	2,202	3,100	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lynn Neely

Title: Sr Regulatory Specialist Date: 8/1/2011 Email: lynn.r.neely@exxonmobil.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400191152	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400191147	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	According to D. Onyskiw this 5 and its associated 5A are part of a sidetrack which must be approved before the UIC permit to inject can be done.	8/15/2011 9:23:59 AM

Total: 1 comment(s)