

Date Received:
10/12/2010

Document Number:
2529840

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>12780</u>	Contact Name: <u>DANIEL BENEDICT</u>
Name of Operator: <u>CABEEN EXPL</u>	Phone: <u>(720) 351-4000</u>
Address: _____	Fax: <u>(720) 351-4200</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>DBENEDICT@MEPCO.US.COM</u>
For "Intent" 24 hour notice required, Name: <u>HORTON, COLBY</u> Tel: <u>(970) 467-2517</u>	
COGCC contact: Email: <u>colby.horton@state.co.us</u>	

API Number <u>05-075-07171-00</u>	Well Number: <u>1</u>
Well Name: <u>WILLIAMS</u>	
Location: QtrQtr: <u>SENE</u> Section: <u>1</u> Township: <u>11N</u> Range: <u>53W</u> Meridian: <u>6</u>	
County: <u>LOGAN</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>PEETZ WEST</u> Field Number: <u>68300</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.960230 Longitude: -103.232000

GPS Data:
 Date of Measurement: 01/15/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: TIM LEIBERT

Reason for Abandonment:
 Dry
 Production for Sub-economic
 Mechanical Problems
 Other _____

Casing to be pulled:
 Yes
 No
 Top of Casing Cement: _____

Fish in Hole:
 Yes
 No
 If yes, explain details below

Wellbore has Uncemented Casing leaks:
 Yes
 No
 If yes, explain details below

Details: _____

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+5/8	8+5/8	24	152	75	152	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set 100 sks cmt from 5346 ft. to 4946 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 50 sks cmt from 1600 ft. to 1400 ft. Plug Type: OPEN HOLE Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set 115 sacks half in. half out surface casing from 216 ft. to 0 ft. Plug Tagged:
 Set 0 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/24/2010
 *Wireline Contractor: _____ *Cementing Contractor: SAAJEL
 Type of Cement and Additives Used: "6" .7% FL, 1% CACL
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DANIEL BENEDICT
 Title: ENGINEER Date: 10/7/2010 Email: DBENEDICT@MEPCO.US.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/15/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2529840	FORM 6 SUBSEQUENT SUBMITTED
2592042	WELLBORE DIAGRAM
2592043	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	Casing History: Operator had put: Size of hole 14 3/4", Size of Casing 10 3/4", Weight per foot 32.75, Sacks Cmt 200, Cmt Bottom 215. Corrected to match previous docs including Form 6-Int, Form 5 (1960) and wellbore diagram submitted with this Form 6-Sub. Email to DBENEDICT@MEPCO.US.COM bounced back. No operator contact info in system.	8/15/2011 11:07:16 AM

Total: 1 comment(s)