

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400195362

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-4905

5. API Number 05-045-18700-00
6. County: GARFIELD
7. Well Name: N. Parachute Well Number: MF06D-16 H17 69
8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 1575 feet Direction: FNL Distance: 294 feet Direction: FEL
As Drilled Latitude: 39.527339 As Drilled Longitude: -108.123572

GPS Data:
Data of Measurement: 09/09/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Brian Baker

** If directional footage
at Top of Prod. Zone Distance: 2179 feet Direction: FNL Distance: 1697 feet Direction: FWL
Sec: 16 Twp: 6S Rng: 96W
at Bottom Hole Distance: 2203 feet Direction: FNL Distance: 1773 feet Direction: FWL
Sec: 16 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/10/2011 13. Date TD: 03/14/2011 14. Date Casing Set or D&A: 03/15/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7900 TVD 7288 17 Plug Back Total Depth MD 7853 TVD 7241

18. Elevations GR 5654 KB 5676
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
RST, CBL and Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	182	200		182	CALC
SURF	12+1/4	9+5/8	36	0	1,631	359		1,631	CALC
1ST	8+3/4	4+1/2	12	0	7,879	1,081	1,625	7,879	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,553	7,787	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,787	7,900	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400195650	PDF-MUD
400195651	LAS-TRIPLE COMBINATION
400195655	DIRECTIONAL SURVEY
400195656	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)