



FOR OGCC USE ONLY

RECEIVED
8/11/2011

ACCIDENT REPORT

As required by Rule 602.b.

Report taken by:

DESCRIPTION OF ACCIDENT (Please be as specific as possible)

Name of Operator: _____ Date of Incident: _____ Type of Facility (well, tank battery, flow line, pit): _____ Well Name and Number: _____ API Number: _____ Connect to Accident (land owner, royalty owner, etc.): _____	Location County: _____ Field Name: _____ QtrQtr: _____ Section: _____ Township: _____ Range: _____ Meridian: _____
--	---

Provide a detailed description of the accident, problem, and cause (equipment failure, human error, etc.):

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There is no handwriting or other markings on the paper.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact Person	Response

Accident Tracking No: _____

Moore State 2-36
API 05-057-06509
NWSW Sec 36 T8N R78W
Jackson County, CO

Form 22 – Accident Report, Additional Detail

7/29/2011

13:00 As reported by email to COGCC, experienced gas readings of 8000 units, weighted up mud from 10.4 to 10.8 ppg. Checked for flow and found no flow. Started circulating again, gas still 8000 units, pumped 11.2 mud to bottom, waited 20 mins and returned to drilling.

7/30/2011

03:00 Drilling ahead @ 9162' in the Frontier formation with rotating head and through the gas buster on a flare with 11.1 ppg mud, experienced a pit gain of approximately 50 bbls, driller picked up, set brake and went to the accumulator to shut BOP. By the time the annular was closed, there was gas to surface and 118 bbl gain recorded on the Pason. Gas to surface ignited and burned until the annular closed (2nd attempt required to get lever all the way over) and stemmed the flow of gas. Fire spread to mud pump and drawworks prior to control by rig personnel. Rig Owner, Dale Urban attempted to contact Walden FD but was unsuccessful. Doyle Jenkins, BCE employee contacted by Stephen Wolfe via phone, reported fire to WFD at 04:00. Crew dispatched and arrived on scene at 4:30. Fires were out and WFD returned to town.

04:30 Well shutin with unknown drillpipe and casing pressure. W/O Halliburton pump to circulate kill mud.

7/31/2011

Rolled hole with 11.8 mud, 0 psi on both the drill pipe and the casing. secured well.

Kelly is currently down and across the BOP stack, suspect dp is stacked out on bottom. Annular is closed around dp and choke manifold is in place. Derrick has been laid down and along with the drawworks, mud tanks, pumps and solids control equipment has been removed from location and will be repaired and inspected prior to returning to service.

Plan to remove kelly either by pulling string up with a crane to a point where pipe is across the BOP and the slips can be set above the BOP thereby regaining use of the pipe rams or by backing off/cutting dp below the BOP and closing blind rams until such time that the pipe can be fished. Either option will allow us to remove the substructure from location and bring in a workover rig to fish the pipe, if the current rig cannot be fixed in a timely manner.

No injuries reported.