

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400187456

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079

2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION

3. Address: 1625 17TH ST STE 300

City: DENVER State: CO Zip: 80202

4. Contact Name: Hannah Knopping

Phone: (303) 357-6412

Fax: (303) 357-7315

5. API Number 05-045-19732-00

7. Well Name: Maves

8. Location: QtrQtr: NENW Section: 6 Township: 6S Range: 91W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: GARFIELD

Well Number: A1

### Completed Interval

FORMATION: ROLLINS Status: TEMPORARILY ABANDONED

Treatment Date: 09/17/2010 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 5410 Bottom: 5493 No. Holes: 22 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

NONE

This formation is commingled with another formation: ☐ Yes ☒ No

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

TA'd formation with CIBP

Date formation Abandoned: 09/21/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 5380 Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: SHUT IN

Treatment Date: 09/21/2010 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 3208 Bottom: 5310 No. Holes: 226 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Frac'd with 91,839 bbls of 2% KCL slickwater, 140,300 lbs 30/50 sand, 1,623,300 lbs 20/40 sand, and 182,200 lbs 20/40 SLC sand

This formation is commingled with another formation: ☐ Yes ☒ No

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4707 Tbg setting date: 01/30/2011 Packer Depth: 4707

Reason for Non-Production: \_\_\_\_\_

Awaiting further evaluation

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Hannah Knopping

Title: Permit Representative Date: 7/20/2011 hknopping@anteroresources.com

Email  
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### **Attachment Check List**

Att Doc Num	Name
400187456	FORM 5A SUBMITTED
400187482	WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)