

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400138190

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Kori Thoren  
Phone: (970) 737-1073  
Fax: (970) 737-1045

5. API Number 05-123-31659-00  
6. County: WELD  
7. Well Name: SRC M&T Farms Well Number: 10XD  
8. Location: QtrQtr: SWSE Section: 10 Township: 6N Range: 65W Meridian: 6  
Footage at surface: Distance: 614 feet Direction: FSL Distance: 1946 feet Direction: FEL  
As Drilled Latitude: 40.495271 As Drilled Longitude: -104.647097

GPS Data:  
Data of Measurement: 03/14/2011 PDOP Reading: 1.2 GPS Instrument Operator's Name: A. Demo

\*\* If directional footage  
at Top of Prod. Zone Distance: 1065 feet Direction: FSL Distance: 120 feet Direction: FEL  
Sec: 10 Twp: 6N Rng: 65W  
at Bottom Hole Distance: 1065 feet Direction: FSL Distance: 120 feet Direction: FEL  
Sec: 10 Twp: 6N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/07/2010 13. Date TD: 08/12/2010 14. Date Casing Set or D&A: 08/12/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7748 TVD 7343 17 Plug Back Total Depth MD 7655 TVD 7250

18. Elevations GR 4746 KB 4758  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Cement Bond Log  
Compensated Density Compensated Neutron Dual Induction

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	559	400	0	559	CBL
1ST	7+7/8	4+1/2	11.6	0	7,711	650	3,090	7,711	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,018		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,820		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,236		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,520		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,543		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kori Thoren

Title: Land Assistant

Date: \_\_\_\_\_

Email: kthoren@syrinfo.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400194883	LAS-
400194884	LAS-
400194885	LAS-
400194886	CEMENT JOB SUMMARY
400194890	OTHER
400195250	DIRECTIONAL SURVEY

Total Attach: 6 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)