

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400194664

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: RUTHANN MORSS
Phone: (720) 876-5060
Fax: (720) 876-6060

5. API Number 05-045-06602-00
6. County: GARFIELD
7. Well Name: DIVIDE CREEK UNIT
Well Number: 31
8. Location: QtrQtr: NENW Section: 9 Township: 8S Range: 91W Meridian: 6
9. Field Name: DIVIDE CREEK Field Code: 16900

Completed Interval

FORMATION: CAMEO COAL Status: PRODUCING

Treatment Date: 09/16/2004 Date of First Production this formation: 09/11/1989
Perforations Top: 3222 Bottom: 3612 No. Holes: 148 Hole size: 4

Provide a brief summary of the formation treatment: Open Hole: ☐

CIBP WAS SET IN 2004 OVER LOWER PERFS OF CAMEO COAL.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/09/2004 Hours: 24 Bbls oil: 0 Mcf Gas: 126 Bbls H2O: 152
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 126 Bbls H2O: 152 GOR: 0
Test Method: FLOWING Casing PSI: 300 Tubing PSI: 225 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1062 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 3616 Tbg setting date: 09/24/2004 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 3840 Sacks cement on top: 1

Comment:

THIS FORM CORRECTS DOCUMENT 1980027 SUBMITTED 1/10/08. ACCORDING TO THE COMPLETION REPORTS SUBMITTED BY ORYX IN 1990 THE ROLLINS FORMATION WAS NEVER PERFORATED NOR PRODUCED. THE INTERVAL ABANDONED BY THE CIBP @ 3840' (3854'-3880') IS THE LOWER PART OF THE CAMEO COAL. THE UPPER PERFS (3222' - 3250') INADVERTENTLY OMITTED ON DOCUMENT 1980027 HAVE BEEN INCLUDED ON THIS CORRECTED FORM.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400194664	FORM 5A SUBMITTED
400194672	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)