

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 1791937

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: KATE SHIRLEY Phone: Fax:

5. API Number 05-045-15329-01 6. County: GARFIELD 7. Well Name: FEDERAL Well Number: 7-21B 8. Location: QtrQtr: NWNW Section: 7 Township: 8S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Date: 09/12/2008 Date of First Production this formation: 11/01/2008 Perforations Top: 6679 Bottom: 6705 No. Holes: 9 Hole size: 34/100 Provide a brief summary of the formation treatment: Open Hole: FRAC 750 GAL OF 7.5% HCL; 902 GAL OF 2% KCL, 380 SKS OF 30/50 SAND; 58 TONS OF CO2 This formation is commingled with another formation: Yes No Test Information: Date: 11/01/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 43 Bbls H2O: 24 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 43 Bbls H2O: 24 GOR: 0 Test Method: FLOWING Casing PSI: 1160 Tubing PSI: 500 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 943 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6646 Tbg setting date: 10/30/2008 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 09/12/2008 Date of First Production this formation: 11/01/2008

Perforations Top: 6746 Bottom: 6796 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC 750 GALS OF 7.5% HCL; 973 BBLS OF 2% KCL; 440 SKS OF 30/50 SAND; 62 TONS OF CO2.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 11/01/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 66 Bbls H2O: 36

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 66 Bbls H2O: 36 GOR: 0

Test Method: FLOWING Casing PSI: 1160 Tubing PSI: 500 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 943 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6646 Tbg setting date: 10/30/2008 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 10/30/2008 Date of First Production this formation: 11/01/2008

Perforations Top: 4699 Bottom: 6131 No. Holes: 120 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC 3750 GAL 7.5% HCL; 5317 BBLS OF 2% KCL; 1967 SKS OF 30/50 SAND; 240 TONS OF CO2

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 11/01/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 495 Bbls H2O: 272

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 495 Bbls H2O: 272 GOR: 0

Test Method: FLOWING Casing PSI: 1160 Tubing PSI: 500 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 943 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6646 Tbg setting date: 10/30/2008 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KATE SHIRLEY

Title: REG SPECIALIST Date: 2/9/2009 Email: KSHIRLEY@NOBLEENERGYINC.COM

### Attachment Check List

Att Doc Num	Name
1791937	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	VERIFIED W/T.M.@ NOBLE THAT THIS SHOULD BE THE 01 WELLBORE	8/11/2011 2:50:38 PM

Total: 1 comment(s)