

Allison, Rick

From: ogp-co@comcast.net
Sent: Wednesday, August 03, 2011 2:07 PM
To: Allison, Rick
Subject: Re: HENDERSON 2 - COGCC Form 2A (2587531) - Sunburst, Inc.

Hey Rick,

Per our phone conversation and in response to the below.

#1. Facility: The Henderson #2 may have a pump jack installed. As we discussed, no additional CO form 2A or attachments will be required on the Henderson #1 facility, where the production will be collected. Tanks will be added to the facility with no additional disturbance to the existing pad.

#2. Reference area photos will be submitted by 8/1/2012.

#3. Sunburst Inc. will submit a disposal plan for the cuttings per Rule 907.a.3 .

Please let me know if there are any questions or concerns.

Thanks

Joe

From: "Rick Allison" <Rick.Allison@state.co.us>
To: OGP-CO@COMCAST.NET
Sent: Wednesday, August 3, 2011 9:38:46 AM
Subject: HENDERSON 2 - COGCC Form 2A (2587531) - Sunburst, Inc.

Hi Joe,

I spoke with Jay Jackson regarding changes and clarifications to the Form 2A for the HENERSON 2 location in the NESE Sec10 T7N R57W, Weld County. I need your response to the following items to continue reviewing the Form 2A:

- 1) **Facilities:** Since production will be at the Henderson 1 location. I have removed all facilities from the location except the well. Please confirm whether a pump jack and gas or diesel motor will be on location, and I will add those facilities.
- 2) **Reference Area:** On locations in rangeland, COGCC requires the operator provide a Reference Area Map and Reference Area Pictures of a location that will remain undisturbed by oil and gas operations. Please provide me with the Reference Area Map and Reference Area Pictures. Alternatively, COGCC can proceed with approval of this Form 2A by apply the following condition of approval: "Reference Area Pictures must be submitted within twelve (12) months (8/1/2012) of this Form 2A." Let me know how Sunburst wishes to proceed.
- 3) **Mud Disposal:** Since Sunburst is using a closed loop system, it is COGCC's understanding that the spent drilling fluids will be disposed at an injection facility, and that the drilling cuttings will be land-applied for beneficial reuse. The land application of drill cuttings can be approved by sending a Waste Management Plan to the Environmental Protection Specialist for the area on a Form 4 Sundry Notice. The Waste Management Plan is described in Rule 907.a.(3). If my understanding of the waste handling is correct, then we can approve the 2A with the following condition: "If drill cuttings will be land applied, then a Waste

Management Plan meeting the general requirements of Rule 907.a. must be submitted for the land application of drill cuttings. Submit the Waste Management Plan on a Form 4 Sundry Notice via email to ogccenvirosundry@state.co.us prior to drilling.”

Please contact me with any questions about this Form 2A.

Best Regards,

Rick Allison, P.G.
Oil and Gas Location Assessment Specialist
Colorado Oil and Gas Conservation Commission
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