FORM 23 Rev 4/11

02055231

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas
3. Address: 370 17th Street
   City: Denver State: CO Zip: 80202
4. Contact Name & Phone:
   Gage Soehner
   Ph: 720 951 0732
   Email: e.soehner@encana.

Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-20326
6. County: Garfield
7. Well Name: Benzel
8. Well Number: 6-11H
9. Unit Name (if appl.): Hunter Mesa
10. Unit No: COC 55972X
11. QtrQtr: NWSE Sec: 12 Twn: 7S Rng: 93W Meridian: 6
12. Footage From Exterior Section Lines: 1911 FSL 2345 FEL
13. Field Name: Mamm Creek
14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 10-3/4 Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 2000
16. Intermed. Casing Size: 7-5/8" Weight per Foot: 26.4 Grade: P110 True Vertical Setting Depth: 9007

KICK INFORMATION

17. True Vertical Depth at Kick: 12347'
18. Formation at Kick: Mancos
19. Formation Code: MNCS
20. Shut-in Drill Pipe Pressure (SIDPP): 284 psi
21. Shut-in Casing Pressure (SICP): 94 psi
22. Mud weight at Time of Kick: ~~15.9~~ 15.6 ppg DA
23. Pit Gain: 36 bbls
24. Time and Date Shut In: 6:10 AM 8/10/11
25. Mud Weight Required to Control Well: 16.1 ppg
26. Type of Kick: [X] Gas [ ] Oil [ ] Water
27. Comments (describe actions to control in detail):

Drilling at 15,118' with 15.6ppg mud weight encountered a 36 bbl gain, Shut in well at 0610hrs, monitor pressures with 284psi on DP, 94psi on casing, Raise active system to 16.1ppg and pre-formed kill operations with total mud loss of 28 bbls

Monitored psi and flow check, open well at 1223hrs