



FORM 23 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



RECEIVED FOR RECUSE ONLY AUG 08 2011 COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185 2. Name of Operator: ENBANA OIL & GAS (LRA) INC 3. Address: 390-17th STREET, SUITE 1700 City: DENVER State: CO. Zip: 80202 4. Contact Name & Phone: TERRENCE DOWN Ph: 303-353-5312 Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-077-10149-00 6. County: MESA 7. Well Name: ORCHARD UNIT 8. Well Number: 23-10HM 9. Unit Name (if appl.): ORCHARD UNIT 10. Unit No: COC66496X 11. Qtr/Sec: NWNW Sec 14 Twp: 8S Rng: 96W Meridian: 6th 12. Footage From Exterior Section Lines: 590 FNL, 405 FWL 13. Field Name: ORCHARD GRAND VALLEY 14. Field Number: COC66496X 31290

CASING INFORMATION

15. Surface Casing Size: 10.75 1/4 Weight per Foot: 40.5# Grade: S-55 True Vertical Setting Depth: 1530' 16. Intermed. Casing Size: 7.125 Weight per Foot: 26.4 Grade: MCP110 True Vertical Setting Depth: 5830'

KICK INFORMATION

17. True Vertical Depth at Kick: 7206' 18. Formation at Kick: MANCOS 19. Formation Code: MNCS 20. Shut-in Drill Pipe Pressure (SIDPP): 260 psi 21. Shut-in Casing Pressure (SICP): 320 psi 22. Mud Weight at Time of Kick: 11.35 ppg 23. Pit Gain: 10 bbls 24. Time and Date Shut In: 16:35 MS 08/04/11 25. Mud Weight Required to Control Well: 11.6 ppg 26. Type of Kick: [X] Gas [ ] Oil [ ] Water 27. Comments (describe actions to control in detail): Power Drive unit failed. Performed 30 min flow check prior to trip & well cement 12 bbls. Circulated hole volume and had gas-to-surface. Shut well in and monitor pressures as above. Circulated out gas using Drillers Method Step #1 with circulating pressure @ 1280 psi until flow cut and hole volume circulated. Raised mud wt to 11.6 ppg and then used Drillers Method and Drill Pipe Pressure Schedule in Step 2. Shut in and monitor pressures. Well was dead.