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FORM 6
Rev 02/11

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received: **AUG 09 2011**
COGCC/Rifle Office
Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74740 Contact Name: Mike Hayes
Name of Operator: Rio Mesa Resources Inc. Phone: (970) 620-2257
Address: 226 1/2 E. Main Fax: (970) 675-5137
City: Rangely State: Co. Zip: 81648 Email: hayespetro@centurytel.net

For intent 24 hour notice required, Name: _____ Tel: _____
COGCC contact: _____ Email: _____

API Number 05-103-40024- COCC # 10340285
Well Name: Government Petrel Well Number: #3
Location: QtrQtr: SE NE Section: 11 Township: 1N Range: R102 Meridian: 6 pm
County: Rio Blanco, Co. Federal, Indian or State Lease Number: COC57552
Field Name: Rangely Mancos Field Number: _____

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.07107N Longitude: 108.80426W
GPS Data: 7/13/2011
Date of Measurement: NA PDOP Reading: NA GPS Instrument Operator's Name: Erika Miller (Blm)
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: None
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: no cement on surface casing

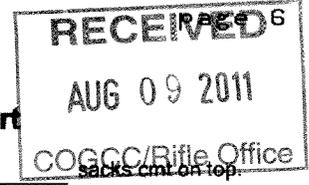
Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Mancos					Open hole	

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
		6"						



Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: []
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: []
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: []
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: []
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: []

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: []

Set 13 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: [] Yes [X] No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: Portland sack

Flowline/Pipeline has been abandoned per Rule 1103 [X] Yes [] No *ATTACH JOB SUMMARY

Provide Technical Detail:

Back fill hole with shale & sand to 50' from surface & set 50' cement plug, cut off casing 4' below surface and weld on plate with info.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Mike Hayes
Title: Owner Date: 08/04/2011 Email: hayespetro@centurytel.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: [Signature] Date: 8/10/11

CONDITIONS OF APPROVAL, IF ANY:

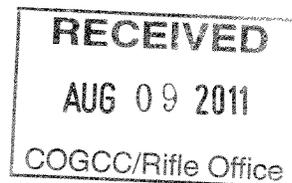
[Empty box for conditions of approval]

Attachment Check List

Table with 2 columns: Att Doc Num, Name

Total Attach:

P7=BLANK [Handwritten mark]



Sales Receipt
 HERITAGE BUILDING & HOME CENTER INC.
 226 F MAIN
 RANGELY, COLORADO 81648

** Copy **

Receipt #: D31338 11:44 AM 7/22/11
 Invoice No: G31080
 Customer : 8765
 Cust P O: Petrel Gov. #3
 Salesperson: john

Rio Mesa Resources
 226-1/2 E. Main
 Rangely CO 81648

Qty	Description	Price
13	Portland Cement 94Lb.	161.33
Retail:13.79; Savings:17.94		

Total Savings: \$17.94

Subtotal	161.33
Totl Tax	10.49
TOTAL	171.82

Amount Tendered: \$171.82 Charged On Acct

Signature *Mike [unclear]*

WE APPRECIATE YOUR BUSINESS.
 PLEASE COME BACK SOON!

